



NOTICE AND AGENDA OF REGULAR MEETING

Pursuant to the Oklahoma Open Meeting Act (25 O.S. Sec. 301, et seq.), notice is hereby given that the Board of County Commissioners, Pittsburg County, will hold a regular meeting as follows

FILED

DATE: July 14, 2025

TIME: 9:00 A.M.

PLACE: COUNTY COMMISSIONERS CONFERENCE ROOM
PITTSBURG COUNTY COURTHOUSE
115 EAST CARL ALBERT PARKWAY, ROOM 100B
MCALESTER, OKLAHOMA

JUL 11 2025
TIME 8:40 AM
HOPE TRAMMELL, COUNTY CLERK
PITTSBURG COUNTY
BY _____ DEPUTY

***CONSIDERATION, DISCUSSION AND POSSIBLE ACTION TO BE TAKEN ON THE
FOLLOWING LISTED ITEMS ON THE AGENDA***

AGENDA

1. CALL MEETING TO ORDER
2. ROLL CALL:

CHARLIE ROGERS	CHAIRMAN
ROSS SELMAN	VICE-CHAIRMAN
MIKE HAYNES	MEMBER
3. APPROVAL OF AGENDA
4. APPROVE/DISAPPROVE MEETING MINUTES

A. Regular Meeting from July 07, 2025

5. RECOGNITION OF GUESTS/PUBLIC COMMENTS

PERSONS ADDRESSING THE BOARD SHOULD STATE THEIR NAME AND ADDRESS FOR THE RECORD AND WILL BE LIMITED IN DURATION TO THREE (3) MINUTES. COMMENTS ARE LIMITED TO ITEMS ON THE AGENDA. ANY COMMENTS BY THE PUBLIC ON ITEMS NOT ON THE AGENDA CANNOT BE ACKNOWLEDGED OR DISCUSSED BUT CAN BE PLACED ON AN UPCOMING AGENDA FOR DISCUSSION AND POSSIBLE ACTION.

6. OFFICIALS – DEPARTMENT REPORT

A. COUNTY CLERK

- i. U.S. Environmental Protection Agency (EPA) Notice of Administrative Order for Pittsburg County Rural Water District #9 (McAlester), violating the Lead and Copper Rule Revision (LCRR) and Lead and Copper Rule Improvements (LCRI) regulations at 40 C.F.R. 141, Subpart 1, by failing to develop and submit an initial service line inventory to the State of Oklahoma by the October 16, 2024 deadline
- ii. U.S. Environmental Protection Agency (EPA) Notice of Administrative Order for Pittsburg County Rural Water District #7 (Arpelar), violating the Lead and Copper Rule Revision (LCRR) and Lead and Copper Rule Improvements (LCRI) regulations at 40 C.F.R. 141, Subpart 1, by failing to develop and submit an initial service line inventory to the State of Oklahoma by the October 16, 2024 deadline

- iii. U.S. Environmental Protection Agency (EPA) Notice of Administrative Order for Pittsburg County Rural Water District #11 (Kiowa), violating the Lead and Copper Rule Revision (LCRR) and Lead and Copper Rule Improvements (LCRI) regulations at 40 C.F.R. 141, Subpart 1, by failing to develop and submit an initial service line inventory to the State of Oklahoma by the October 16, 2024 deadline
- iv. U.S. Environmental Protection Agency (EPA) Notice of Administrative Order for Pittsburg County Rural Water District #14 (Elm Point Area), violating the Lead and Copper Rule Revision (LCRR) and Lead and Copper Rule Improvements (LCRI) regulations at 40 C.F.R. 141, Subpart 1, by failing to develop and submit an initial service line inventory to the State of Oklahoma by the October 16, 2024 deadline
- v. U.S. Environmental Protection Agency (EPA) Notice of Administrative Order for Savanna, violating the Lead and Copper Rule Revision (LCRR) and Lead and Copper Rule Improvements (LCRI) regulations at 40 C.F.R. 141, Subpart 1, by failing to develop and submit an initial service line inventory to the State of Oklahoma by the October 16, 2024 deadline
- vi. U.S. Environmental Protection Agency (EPA) Notice of Administrative Order for Pittsburg County Rural Water District #18 (Indianola), violating the Lead and Copper Rule Revision (LCRR) and Lead and Copper Rule Improvements (LCRI) regulations at 40 C.F.R. 141, Subpart 1, by failing to develop and submit an initial service line inventory to the State of Oklahoma by the October 16, 2024 deadline
- vii. Exceeded Purchase Order Report

B. FLOODPLAIN

- i. Pittsburg County Floodplain Report

7. FISCAL TRANSACTIONS

- A. Claims and Purchase Orders
- B. Transfers
- C. Monthly Reports
- D. Blanket Purchase Orders
- E. Payroll

8. UNFINISHED BUSINESS

None.

9. AGENDA ITEMS

- A. Discussion, Consideration and Take Action to Approve Lease Purchase Agreement for Wildlands Fire Apparatus- Crowder Fire Department
- B. Discussion, Consideration and Take Action to Approve/Disapprove the Collective Commitment Agreement from Surrounding Counties to Support the Atoka Energy Park Project.
- C. Discussion, Consideration and Possible Action to Approve Requisitioning/Receiving Officers for Fiscal Year 2025-2026
- D. Discussion, Consideration and Possible Action to Approve “Amended” Emergency and Transportation Revolving Fund, ETR, Fund Renewal Contract between Pittsburg County District 3 and the Oklahoma Cooperative Circuit Engineering District Board (OCCEDB) for Shady Grove Road Project Number ETRCR3-61-3(17)25
- E. Discussion, Consideration and Possible Action to Approve “Amended” Emergency and Transportation Revolving Fund, ETR, Fund Renewal Contract between Pittsburg County District 3 and the Oklahoma Cooperative Circuit Engineering District Board (OCCEDB) for Briar Road Project Number ETRCR3-61-3(18)25

F. Discussion, Consideration and Possible Action to Approve "Amended" Emergency and Transportation Revolving Fund, ETR, Fund Renewal Contract between Pittsburg County District 3 and the Oklahoma Cooperative Circuit Engineering District Board (OCCEDB) for Four Corners Road Project Number ETRCR3-61-3(20)25

10. RESOLUTIONS

- A. Resolution 26-005 to Cancel Purchase Order(s)- Tannehill VFD
- B. Resolution 26-006 to Authorize the Sale of One (1) Hyster Stand Up Forklift to Wagoner County Emergency Management - Emergency Management
- C. Resolution 26-007 to Cancel Purchase Order(s)- Russellville VFD

11. ROAD CROSSING PERMITS

- A. Permit 26-001 Canadian Valley Telephone Company to install Permanent Telephone Line in Section 10, Township 7N, Range 15E- District 1
- B. Permit 26-002 Canadian Valley Telephone Company to install Permanent Telephone Lines- District 1
- C. Permit 26-003 OklaTel Communications to install Permanent Telecommunication Lines- District 3

12. NEW BUSINESS

CONSIDERATION AND POSSIBLE ACTION WITH RESPECT TO ANY OTHER MATTERS NOT KNOWN ABOUT OR WHICH COULD NOT HAVE BEEN FORESEEN PRIOR TO THE POSTING OF THIS AGENDA.

13. 10:00 A.M. - PUBLIC HEARINGS

- A. Public Hearing 25-003 to Establish a Cemetery- District 1
- B. Public Hearing 26-001 to Establish a Cemetery- District 1

14. 10:00 A.M. - BID OPENINGS

None.

15. RECESS/ADJOURNMENT


Commissioners' Assistant

**PITTSBURG COUNTY COMMISSIONERS
JULY 14, 2025
MINUTES**

The Board of County Commissioners, Pittsburg County, met in regular session on July 14, 2025 at 9:00 A.M., Meeting held in County Commissioners Conference Room, after proper notice and agenda were posted indicating time and date. Agenda was posted at 8:40 A.M., July 11, 2025.

1. CALL THE MEETING TO ORDER: The meeting was called to order by Chairman Rogers.

2. ROLL CALL:	Charlie Rogers	Present
	Ross Selman	Present
	Mike Haynes	Present

3. APPROVAL OF AGENDA: Selman made a motion to approve the agenda; seconded by Haynes.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

4. APPROVE/DISAPPROVE MEETING MINUTES:

A. REGULAR MEETING FROM JULY 7, 2025: The minutes from the previous meeting, July 7, 2025 regular meeting were read. Selman made a motion to approve the minutes; seconded by Haynes.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

5. RECOGNITION OF GUESTS/PUBLIC COMMENTS: Bob Moore with Oklahoma Western Telephone Co of Clayton presented the board with the BizPower Benefits program.

Eddie Sanders stated that he will be the local liaison for the windmill project in District #3.

6. OFFICIALS – DEPARTMENT REPORTS:

A. COUNTY CLERK:

i. U.S. ENVIRONMENTAL PROTECTION AGENCY (EPA) NOTICE OF ADMINISTRATIVE ORDER FOR PITTSBURG COUNTY RURAL WATER DISTRICT #9 (MCALESTER), VIOLATING THE LEAD AND COPPER RULE REVISION (LCRR) AND LEAD AND COPPER RULE IMPROVEMENTS (LCRI) REGULATIONS AT 40 C.F.R. 141, SUBPART 1, BY FAILING TO DEVELOP AND SUBMIT AN INITIAL SERVICE LINE INVENTORY TO THE STATE OF OKLAHOMA BY THE OCTOBER 16, 2024 DEADLINE: Sandra Crenshaw explained the notice. The board reviewed the notice of administrative order.

ii. U.S. ENVIRONMENTAL PROTECTION AGENCY (EPA) NOTICE OF ADMINISTRATIVE ORDER FOR PITTSBURG COUNTY RURAL WATER DISTRICT #7 (ARPELAR), VIOLATING THE LEAD AND COPPER RULE REVISION (LCRR) AND LEAD AND COPPER RULE IMPROVEMENTS (LCRI) REGULATIONS AT 40 C.F.R. 141, SUBPART 1, BY FAILING TO DEVELOP AND SUBMIT AN INITIAL SERVICE LINE INVENTORY TO THE STATE OF OKLAHOMA BY THE OCTOBER 16, 2024 DEADLINE: The board reviewed the notice of administrative order.

iii. U.S. ENVIRONMENTAL PROTECTION AGENCY (EPA) NOTICE OF ADMINISTRATIVE ORDER FOR PITTSBURG COUNTY RURAL WATER DISTRICT #11 (KIOWA), VIOLATING THE LEAD AND COPPER RULE REVISION (LCRR) AND LEAD AND COPPER RULE IMPROVEMENTS (LCRI) REGULATIONS AT 40 C.F.R. 141, SUBPART 1, BY FAILING TO DEVELOP AND SUBMIT AN INITIAL SERVICE LINE INVENTORY TO THE STATE OF OKLAHOMA BY THE OCTOBER 16, 2024 DEADLINE: The board reviewed the notice of administrative order.

iv. U.S. ENVIRONMENTAL PROTECTION AGENCY (EPA) NOTICE OF ADMINISTRATIVE ORDER FOR PITTSBURG COUNTY RURAL WATER DISTRICT #14 (ELM POINT AREA), VIOLATING THE LEAD AND COPPER RULE REVISION (LCRR) AND LEAD AND COPPER RULE IMPROVEMENTS (LCRI) REGULATIONS AT 40 C.F.R. 141, SUBPART 1, BY FAILING TO DEVELOP AND SUBMIT AN INITIAL SERVICE LINE INVENTORY TO THE STATE OF OKLAHOMA BY THE OCTOBER 16, 2024 DEADLINE: The board reviewed the notice of administrative order.

v. U.S. ENVIRONMENTAL PROTECTION AGENCY (EPA) NOTICE OF ADMINISTRATIVE ORDER FOR SAVANNA, VIOLATING THE LEAD AND COPPER RULE REVISION (LCRR) AND LEAD AND COPPER RULE IMPROVEMENTS (LCRI) REGULATIONS AT 40 C.F.R. 141, SUBPART 1, BY FAILING TO DEVELOP AND SUBMIT AN INITIAL SERVICE LINE INVENTORY TO THE STATE OF OKLAHOMA BY THE OCTOBER 16, 2024 DEADLINE: The board reviewed the notice of administrative order.

vi. U.S. ENVIRONMENTAL PROTECTION AGENCY (EPA) NOTICE OF ADMINISTRATIVE ORDER FOR PITTSBURG COUNTY RURAL WATER DISTRICT #18 (INDIANOLA), VIOLATING THE LEAD AND COPPER RULE REVISION (LCRR) AND LEAD AND COPPER RULE IMPROVEMENTS (LCRI) REGULATIONS AT 40 C.F.R. 141, SUBPART 1, BY FAILING TO DEVELOP AND SUBMIT AN INITIAL SERVICE LINE INVENTORY TO THE STATE OF OKLAHOMA BY THE OCTOBER 16, 2024 DEADLINE: The board reviewed the notice of administrative order.

vii. EXCEEDED PURCHASE ORDER REPORT: Rogers read the exceeded purchase order report.

B. FLOODPLAIN:

i. PITTSBURG COUNTY FLOODPLAIN REPORT: The board reviewed the June floodplain report.

7. FISCAL TRANSACTIONS:

A. CLAIMS AND PURCHASE ORDERS: Rogers made a motion to approve the purchase orders for payment after review and signature; seconded by Selman.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

B. TRANSFERS: Selman made a motion to approve the transfers; seconded by Haynes.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

C. MONTHLY REPORTS: Rogers made a motion to approve the monthly reports of officers; seconded by Haynes.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

D. BLANKET PURCHASE ORDERS:

DEPT	PO	AMOUNT	VENDOR
District 3	550	\$ 1,000.00	T3 Tire & Welding
District 3	552	\$ 7,000.00	CMC Express
District 2	553	\$20,000.00	Warren Power
District 2	555	\$ 3,000.00	Parrott Trucking
District 2	556	\$ 1,500.00	Kiamichi Automotive
Sheriff	558	\$ 4,000.00	Custom Technologies
Sheriff	559	\$ 500.00	Staples

Rogers made a motion to approve the blanket purchase orders; seconded by Selman.

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AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

E. PAYROLL: Rogers made a motion to approve the mid-month payroll; seconded by Selman.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

8. UNFINISHED BUSINESS: None.

9. AGENDA ITEMS:

A. DISCUSSION, CONSIDERATION AND TAKE ACTION TO APPROVE LEASE PURCHASE AGREEMENT FOR WILDLANDS FIRE APPARATUS – CROWDER FIRE DEPARTMENT: Rogers stated the total lease purchase price of \$177,350.40. Selman made a motion to approve the lease purchase agreement; seconded by Haynes.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

B. DISCUSSION, CONSIDERATION AND TAKE ACTION TO APPROVE THE COLLECTIVE COMMITMENT AGREEMENT FROM SURROUNDING COUNTIES TO SUPPORT THE ATOKA ENERGY PARK PROJECT: Selman explained the project. Rogers made a motion to approve the agreement; seconded by Selman.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

C. DISCUSSION, CONSIDERATION AND POSSIBLE ACTION TO APPROVE REQUISITIONING/RECEIVING OFFICERS FOR FISCAL YEAR 2025-2026: Rogers made a motion to approve the fiscal year 2025-2025 requisitioning and receiving officers; seconded by Selman.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

D. DISCUSSION, CONSIDERATION AND POSSIBLE ACTION TO APPROVE “AMENDED” EMERGENCY AND TRANSPORTATION REVOLVING FUND, ETR, FUND RENEWAL CONTRACT BETWEEN PITTSBURG COUNTY DISTRICT 3 AND THE OKLAHOMA COOPERATIVE CIRCUIT ENGINEERING DISTRICT BOARD (OCCEDB) FOR SHADY GROVE ROAD PROJECT NUMBER ETRCR3-61-3(17)25: Sandra Crenshaw stated that the amendment is to include the start and end date of the project. Rogers made a motion to approve the amended contract; seconded by Selman.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

E. DISCUSSION, CONSIDERATION AND POSSIBLE ACTION TO APPROVE “AMENDED” EMERGENCY AND TRANSPORTATION REVOLVING FUND, ETR, FUND RENEWAL CONTRACT BETWEEN PITTSBURG COUNTY DISTRICT 3 AND THE OKLAHOMA COOPERATIVE CIRCUIT ENGINEERING DISTRICT BOARD (OCCEDB) FOR BRIAR ROAD PROJECT NUMBER ETRCR3-61-3(18)25: Rogers made a motion to approve the amended contract; seconded by Selman.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

F. DISCUSSION, CONSIDERATION AND POSSIBLE ACTION TO APPROVE “AMENDED” EMERGENCY AND TRANSPORTATION REVOLVING FUND, ETR, FUND RENEWAL CONTRACT BETWEEN PITTSBURG COUNTY DISTRICT 3 AND THE OKLAHOMA COOPERATIVE CIRCUIT ENGINEERING DISTRICT BOARD (OCCEDB) FOR FOUR CORNERS ROAD PROJECT NUMBER ETRCR3-61-3(20)25: Rogers made a motion to approve the amended contract; seconded by Haynes.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

10. RESOLUTIONS:

A. RESOLUTION 26-005 TO CANCEL PURCHASE ORDER(S) – TANNEHILL VFD:
Rogers read the resolution stating purchase order 8655. Rogers made a motion to cancel the purchase order; seconded by Haynes.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

B. RESOLUTION 26-006 AUTHORIZING THE SALE OF ONE (1) HYSTER STAND UP FORKLIFT TO WAGONER COUNTY EMERGENCY MANAGEMENT: Rogers stated that following item.

DESCRIPTION	SERIAL #
Hyster Stand Up Forklift	C470N03092C

Leo Baughman stated that the forklift needs to be repaired and with a large expense just for new batteries. Rogers made a motion to approve the resolution; seconded by Selman.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

C. RESOLUTION 26-007 TO CANCEL PURCHASE ORDER(S) RUSSELLVILLE VFD: Rogers read the resolution stating purchase order 2083. Selman made a motion to cancel the purchase order; seconded by Rogers.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

11. ROAD CROSSING PERMITS:

A. PERMIT 26-001 CANADIAN VALLEY TELEPHONE COMPANY TO INSTALL PERMANENT TELEPHONE LINE IN SECTION 10, TOWNSHIP 7N, RANGE 15E – DISTRICT 1: Rogers stated that the road crossing permit is for district 3. Rogers made a motion to approve the road crossing permit; seconded by Selman.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

B. PERMIT 26-002 CANADIAN VALLEY TELEPHONE COMPANY TO INSTALL PERMANENT TELEPHONE LINES – DISTRICT 1: Rogers made a motion to approve the road crossing permit; seconded by Selman.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

C. PERMIT 26-003 OKLA TEL COMMUNICATIONS TO INSTALL PERMANENT TELECOMMUNICATION LINES – DISTRICT 3: Selman made a motion to approve the road crossing permit; seconded by Haynes.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed.

12. NEW BUSINESS:

CONSIDERATION AND POSSIBLE ACTION WITH RESPECT TO ANY OTHER MATTERS NOT KNOWN ABOUT OR WHICH COULD NOT HAVE BEEN FORESEEN PRIOR TO THE POSTING OF THIS AGENDA: Selman asked if the swift water had been deployed. Baughman stated that they have been stood down from going.

15. ADJOURNMENT/RECESS: Rogers made a motion to recess until 10:00; seconded by Selman.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed. Meeting Recessed.

1. CALL THE MEETING TO ORDER: The meeting was called back to order by Chairman Rogers.

2. ROLL CALL:	Charlie Rogers	Present
	Ross Selman	Present
	Mike Haynes	Present

13. 10:00 A.M. – PUBLIC HEARINGS:

A. PUBLIC HEARING 25-003 TO ESTABLISH A CEMETERY – DISTRICT 1: Jeff Tripp was present for the hearing. No one was present to protest establishing the cemetery. Rogers explained that a certificate of authority will be on next weeks agenda.

B. PUBLIC HEARING 25-003 TO ESTABLISH A CEMETERY – DISTRICT 1: Rick Peters explained the request for the cemetery. No one was present to protest establishing the cemetery. Rogers stated that a certificate of authority will be on next weeks agenda.

14. 10:00 A.M. – BID OPENINGS: None.

15. ADJOURNMENT/RECESS: There being no further business brought before the board; Rogers made a motion to sign all approve claims and adjourn; seconded by Haynes.

AYE: Charlie Rogers
Ross Selman
Mike Haynes

NAY: None.

Motion Passed. Meeting Adjourned.

Purchase Orders By Account

Fiscal Year : 2024-2025
Date Range: 07/14/2025 to 07/14/2025

PO	Warrant No.	Vendor Name	Purpose	Amount
Animal Shelter				
1316-1-8020-2005 / ANIMAL SHELTER MAINTENANCE & OPERATIONS				
009776	000655	JAMESCO ENTERPRISES LLC	JANITORIAL SUPPLIES E	\$ 466.94
010651	000656	H2O DEPOT	WATER & COOLER RENT	\$ 18.95
Total:				\$ 485.89
Econ Dev Trust				
7603-4-0500-2005 / EDA EXPO M&o				
010655	000549	H2O DEPOT	WATER & COOLER RENT	\$ 18.40
Total:				\$ 18.40
Emergency Mgmt				
1212-2-2700-2005 / CIVIL DEFENSE M&O				
010593	000335	COMDATA	FUEL	\$ 747.57
Total:				\$ 747.57
General				
0001-1-0100-2005 / DISTRICT ATTORNEY M&O				
011531	004548	BRIGGS PRINTING	BUSINESS CARDS	\$ 152.55
010553	004549	H2O DEPOT	BOTTLED WATER ETC.	\$ 70.50
Total:				\$ 223.05
0001-1-0800-2005 / COMMISSIONERS M&O				
011535	004550	STAPLES ADVANTAGE	OFFICE SUPPLIES	\$ 935.98
Total:				\$ 935.98
0001-1-1600-2005 / ASSESSOR M&O				
011355	004551	STAPLES ADVANTAGE	OFFICE SUPPLIES	\$ 1,026.42
Total:				\$ 1,026.42
0001-1-3300-2005 / MAINTENANCE M&O				
010552	004552	H2O DEPOT	BOTTLED WATER ETC.	\$ 270.50
Total:				\$ 270.50

PO	Warrant No.	Vendor Name	Purpose	Amount
General				
0001-2-0400-2005 / SHERIFF M&O				
010581	004553	COMDATA	FUEL	\$ 12,472.27
			Total:	\$ 12,472.27
Health				
1216-3-5000-2005 / HEALTH DEPT. M&O				
011222	000443	SUMMIT UTILITIES OKLAHOMA INC	MONTHLY SERVICE	\$ 52.40
011224	000444	AT&T MOBILITY	MONTHLY SERVICE	\$ 333.29
011226	000445	AT&T MOBILITY	MONTHLY SERVICE	\$ 30.22
011232	000446	STERICYCLE INC	SHRED SERVICE	\$ 433.42
			Total:	\$ 849.33
Highway				
1102-6-6520-2005 / CIRB-MV M&O				
008963	003009	COMPLIANCE RESOURCE GROUP	DRUG TESTING	\$ 35.00
009821	003010	ALDERSON REGIONAL LANDFILL	LANDFILL CHARGES	\$ 285.93
010589	003011	OTA PIKEPASS CUSTOMER SERVICE C	TOLL	\$ 4.43
010592	003012	H2O DEPOT	WATER & COOLER RENT	\$ 45.20
			Total:	\$ 370.56
Hwy-ST				
1313-6-8040-2005 / HIGHWAY SALES TAX ASPHALT PLANT M&O				
010615	002903	H2O DEPOT	WATER & COOLER RENT	\$ 9.20
011032	002904	YELLOW HOUSE MACHINE	DOOR GLASS	\$ 506.73
011486	002905	JAMES SUPPLIES	CYLINDER RENTALS	\$ 28.20
			Total:	\$ 544.13
1313-6-8041-2005 / HIGHWAY SALES TAX M&O DISTRICT #1				
008930	002906	COMPLIANCE RESOURCE GROUP	DRUG TESTING	\$ 37.00
010633	002907	H2O DEPOT	WATER & COOLER RENT	\$ 18.40
010634	002908	WELDON PARTS INC	PARTS & SHOP SUPPLIE	\$ 277.92
010638	002909	OTA PIKEPASS CUSTOMER SERVICE C	TOLL CHARGES	\$ 12.09
011487	002910	DOLESE	1 1/2" CRUSHER RUN	\$ 720.35
011543	002911	WARREN POWER & MACHINERY INC.	FILTER	\$ 78.33
			Total:	\$ 1,144.09
1313-6-8042-2005 / HIGHWAY SALES TAX M&O DISTRICT #2				
011514	002912	STEWART MARTIN EQUIPMENT	FILTERS ETC	\$ 712.85

PO	Warrant No.	Vendor Name	Purpose	Amount
Hwy-ST				
	1313-6-8042-2005 / HIGHWAY SALES TAX M&O DISTRICT #2			
			Total:	\$ 712.85
	1313-6-8043-2005 / HIGHWAY SALES TAX M&O DISTRICT #3			
008926	002913	COMPLIANCE RESOURCE GROUP	DRUG TESTING	\$ 39.00
010052	002914	FASTENAL COMPANY	NUTS & BOLTS	\$ 127.13
010053	002915	JAMES SUPPLIES	WELDING SUPPLIES	\$ 148.68
010641	002916	COMDATA	FUEL	\$ 5,095.94
010730	002917	YELLOW HOUSE MACHINE	HUB ASSEMBLY	\$ 22.95
010902	002918	KIAMICHI AUTOMOTIVE WAREHOUSE	PARTS & SHOP SUPPLIE	\$ 1,853.51
010904	002919	O REILLY AUTO PARTS	PARTS & SHOP SUPPLIE	\$ 494.68
011518	002920	KIAMICHI AUTOMOTIVE WAREHOUSE	BATTERIES	\$ 333.98
011524	002921	YELLOW HOUSE MACHINE	FILTERS ETC	\$ 545.43
011539	002922	STANDARD MACHINE & WELDING	PULL CABLES	\$ 2,212.68
011541	002923	WILLIAMS CHEVROLET	SWITCH	\$ 30.17
			Total:	\$ 10,904.15
Rural Fire-ST				
	1321-2-8206-2005 / BLUE FIRE DEPARTMENT M&O			
003255	001260	MYDER FIRE SUPPORT	REPAIRS	\$ 2,684.00
			Total:	\$ 2,684.00
	1321-2-8215-2005 / HAILEYVILLE FIRE DEPT M&O			
010575	001261	COMDATA	FUEL	\$ 195.20
			Total:	\$ 195.20
	1321-2-8224-4110 / RUSSELLVILLE FIRE DEPT CAP OUTLAY			
009625	001262	UNRUH FIRE	SKID UNIT	\$ 9,085.70
			Total:	\$ 9,085.70
	1321-2-8227-2005 / SHADY GROVE FIRE DEPT M&O			
010572	001263	COMDATA	FUEL	\$ 72.14
			Total:	\$ 72.14
SH Commissary				
	1223-2-0400-2005 / SHERIFF COMMISSARY M&O			
011554	000259	COMMISSARY EXPRESS	COMMISSARY PRODUCT	\$ 2,250.28
			Total:	\$ 2,250.28

PO	Warrant No.	Vendor Name	Purpose	Amount
SH Svc Fee				
1226-2-0400-2012 / FEEDING PRISONERS				
011488	002045	BEN E. KEITH OKLAHOMA	INMATE GROCERIES	\$ 7,822.02
			Total:	\$ 7,822.02
1226-2-3400-2005 / JAIL M&O				
009343	002046	ROE TACTICAL	NAME TAGS	\$ 266.71
009478	002047	WILLO PRODUCTS COMPANY	DOOR HINGES	\$ 1,560.00
010060	002048	COMPLIANCE RESOURCE GROUP	DRUG TESTING	\$ 195.00
010602	002049	COMDATA	FUEL	\$ 755.98
010604	002050	H2O DEPOT	WATER & COOLER RENT	\$ 153.90
010943	002051	WEDDLE SIGNS	SIGNS	\$ 279.26
011277	002052	STERICYCLE INC	SHRED SERVICE	\$ 233.09
011481	002053	BEMAC SUPPLY	MAINTENANCE SUPPLIE	\$ 682.67
011544	002054	ADAMS TRUE VALUE	WEED KILLER	\$ 900.00
			Total:	\$ 5,026.61
1226-2-3400-2011 / JAIL INMATE MEDICAL				
009515	002055	CHRISTOPHER BEEENE M.D.	INMATE MEDICAL	\$ 2,000.00
010611	002056	CHRISTOPHER BEEENE M.D.	INMATE MEDICAL	\$ 2,000.00
			Total:	\$ 4,000.00
			Grand Total:	\$ 61,841.14

Purchase Orders By Account

Fiscal Year : 2025-2026

Date Range: 07/14/2025 to 07/14/2025

PO	Warrant No.	Vendor Name	Purpose	Amount
Animal Shelter				
1316-1-8020-2005 / ANIMAL SHELTER MAINTENANCE & OPERATIONS				
00022	000015	KELLPRO SOFTWARE & TECHNOLOG	SOFTWARE RENEWAL	\$ 1,896.00
00023	000016	PRO KILL INC.	PEST CONTROL SERVIC	\$ 80.00
00055	000017	AVID IDENTIFICATION SYSTEMS INC	MICROCHIPS	\$ 1,237.50
000108	000018	LOWES	MAINTENANCE SUPPLIE	\$ 554.13
000312	000019	MWI VET SUPPLY	VET SUPPLIES	\$ 2,181.62
000381	000020	VIP VOICE SERVICES LLC	MONTHLY EQUIPMENT R	\$ 7.11
000411	000021	ESPTek SOLUTIONS LLC	ALARM MONITORING	\$ 120.00
000413	000022	CATHEY & ASSOCIATES LLC	OVERHEAD DOOR REPAI	\$ 610.11
000419	000023	CENTER, EWELL	VET SERVICES	\$ 700.00
Total:				\$ 7,386.47
Control Substance				
7301-1-0200-1110 / FORFEITUTE PERSONAL SERVICE				
000407	000001	DISTRICT ATTORNEYS COUNCIL	PERSONAL SERVICES	\$ 3,000.00
000408	000002	DISTRICT ATTORNEYS COUNCIL	PERSONAL SERVICES	\$ 2,000.00
Total:				\$ 5,000.00
Drug Court				
7206-1-1900-2005 / DIST 18 DRUG COURT M&O				
000438	000008	MCINTOSH CO. YOUTH & FAMILY RES	OFFICE RENTAL	\$ 175.00
000546	000009	MILLER OFFICE EQUIPMENT	COPIER MAINTENANCE	\$ 88.10
000547	000010	VIP VOICE SERVICES LLC	MONTHLY EQUIPMENT R	\$ 7.11
Total:				\$ 270.21
Econ Dev Trust				
7603-4-0500-2005 / EDA EXPO M&o				
000229	000005	IMPERIAL INC.	CONCESSION SUPPLIES	\$ 153.80
000320	000006	SUMMIT UTILITIES OKLAHOMA INC	MONTHLY SERVICE	\$ 402.23
000339	000007	AT&T MOBILITY	MONTHLY SERVICE	\$ 133.66
000344	000008	OKLAHOMA TAX COMMISSION	SALES TAX	\$ 114.01
000347	000009	CHAMBERS, ANGELA K.	SECURITY DEPOSIT RET	\$ 300.00
000350	000010	DISCOUNT STEEL	MOUNT	\$ 327.00
000351	000011	TK ELEVATOR CORPORATION	ELEVATOR MAINTENANC	\$ 879.01

Econ Dev Trust

7603-4-0500-2005 / EDA EXPO M&o

000359	000012	COMPLIANCE RESOURCE GROUP	DRUG TESTING	\$ 41.00
000387	000013	TOWNSHEND, TONYA	CONTRACT LABOR	\$ 122.80
000391	000014	FIFTH QUARTER PRINTING AND EMBR	BANNERS	\$ 1,485.00
000472	000015	HERRINGSHAW WASTE MANAGEMENT	MONTHLY SERVICE	\$ 130.00
Total:				\$ 4,088.51

Emergency Mgmt

1212-2-2700-2005 / CIVIL DEFENSE M&O

000008	000006	MILLER OFFICE EQUIPMENT	COPIER MAINTENANCE	\$ 608.22
000354	000007	VIP VOICE SERVICES LLC	MONTHLY EQUIPMENT R	\$ 32.00
000441	000008	VYVE BROADBAND	MONTHLY SERVICE	\$ 185.95
000464	000009	AT&T-MOBILITY	MONTHLY SERVICE	\$ 763.70
Total:				\$ 1,589.87

General

0001-1-0100-2005 / DISTRICT ATTORNEY M&O

000405	000125	THOMSON REUTERS WEST	INVESTIGATIVE RESEAR	\$ 444.98
000406	000126	MILLER OFFICE EQUIPMENT	COPY OVERAGE	\$ 119.68
000425	000127	VIP VOICE SERVICES LLC	MONTHLY EQUIPMENT R	\$ 4.00
Total:				\$ 568.66

0001-1-0600-2005 / TREASURER M&O

000322	000128	VIP VOICE SERVICES LLC	MONTHLY EQUIPMENT R	\$ 7.11
Total:				\$ 7.11

0001-1-0800-2005 / COMMISSIONERS M&O

000309	000129	CANON FINANCIAL SERVICES	COPIER LEASE	\$ 175.00
000323	000130	VIP VOICE SERVICES LLC	MONTHLY EQUIPMENT R	\$ 3.11
000360	000131	COMPLIANCE RESOURCE GROUP	DRUG TESTING	\$ 39.00
Total:				\$ 217.11

0001-1-1000-2005 / COUNTY CLERK M&O

000321	000132	VIP VOICE SERVICES LLC	MONTHLY EQUIPMENT R	\$ 7.11
000545	000133	PITNEY BOWES BANK INC RESERVE A	POSTAGE	\$ 1,000.00
Total:				\$ 1,007.11

PO	Warrant No.	Vendor Name	Purpose	Amount
General				
0001-1-1600-2005 / ASSESSOR M&O				
000314	000134	DATASCOUT LLC	DATASCOUT LICENSES	\$ 3,221.02
000317	000135	COUNTY ASSESSORS ASSOC. OF OKL	MEMBERSHIP DUES	\$ 500.00
000324	000136	VIP VOICE SERVICES LLC	MONTHLY EQUIPMENT R	\$ 7.11
			Total:	\$ 3,728.13
0001-1-1700-2005 / REVAL. M&O				
000315	000137	DATASCOUT LLC	DATASCOUT LICENSES	\$ 3,221.02
000316	000138	MILLER OFFICE EQUIPMENT	COPIER MAINTENANCE	\$ 131.23
000318	000139	COUNTY ASSESSORS ASSOC. OF OKL	MEMBERSHIP DUES	\$ 450.00
000329	000140	AT&T MOBILITY	MONTHLY SERVICE	\$ 378.56
			Total:	\$ 4,180.81
0001-1-2200-2005 / ELECTION BOARD M&O				
000379	000141	AT&T MOBILITY	MONTHLY SERVICE	\$ 155.58
			Total:	\$ 155.58
0001-1-3300-2005 / MAINTENANCE M&O				
000302	000142	PUBLIC SERVICE CO. OF OKLAHOMA	MONTHLY SERVICE	\$ 434.68
000303	000143	PUBLIC SERVICE CO. OF OKLAHOMA	MONTHLY SERVICE	\$ 8,209.73
000342	000144	AT&T MOBILITY	MONTHLY SERVICE	\$ 200.20
000346	000145	VYVE BROADBAND	MONTHLY SERVICE	\$ 81.90
000348	000146	JE SYSTEMS INC	ALARM MONITORING	\$ 90.00
000409	000147	H & P MECHANICAL	HVAC REPAIR	\$ 442.70
000429	000148	AT&T MOBILITY	MONTHLY SERVICE	\$ 1,037.89
000493	000149	LINGO COMMUNICATIONS	MONTHLY SERVICE	\$ 167.82
000543	000150	PRO KILL INC.	PEST CONTROL	\$ 126.00
			Total:	\$ 10,790.92
0001-2-0400-2005 / SHERIFF M&O				
000382	000151	O.S.B.I.	ODIS USER FEES	\$ 1,600.00
			Total:	\$ 1,600.00
0001-2-1800-2005 / JUVENILE DETENTION M&O				
000343	000152	EASTERN OKLA. YOUTH SERVICES	JUVENILE DETENTION	\$ 1,519.83
			Total:	\$ 1,519.83
0001-5-0900-2005 / OSU M&O				
000393	000153	VIP VOICE SERVICES LLC	MONTHLY EQUIPMENT R	\$ 7.11
000487	000154	ESPTek SOLUTIONS LLC	FIRE ALARM MONITORIN	\$ 120.00
000488	000155	MILLER OFFICE EQUIPMENT	COPY OVERAGES	\$ 58.44

PO	Warrant No.	Vendor Name	Purpose	Amount
General				
Health				
1216-3-5000-2005 / HEALTH DEPT. M&O				
000014	000003	HAPPYORNOT AMERICAS INC.	SUBSCRIPTION	\$ 9,555.48
Total:				\$ 9,555.48
Highway				
1102-6-6520-2005 / CIRB-MV M&O				
000338	000098	AT&T MOBILITY	MONTHLY SERVICE	\$ 200.20
000341	000099	AT&T MOBILITY	MONTHLY SERVICE	\$ 1,414.93
Total:				\$ 1,615.13
Hwy-ST				
1313-6-8040-2005 / HIGHWAY SALES TAX ASPHALT PLANT M&O				
000340	000015	AT&T MOBILITY	MONTHLY SERVICE	\$ 51.86
000361	000016	ASPHALT & FUEL SUPPLY	ROAD OIL	\$ 13,932.90
000417	000017	ASPHALT & FUEL SUPPLY	ROAD OIL	\$ 13,848.15
000420	000018	RAM INC	FUEL	\$ 8,067.01
000471	000019	HERRINGSHAW WASTE MANAGEMEN	MONTHLY SERVICE	\$ 90.00
Total:				\$ 35,989.92
1313-6-8040-4130 / HIGHWAY SALES TAX ASPHALT PLANT LEASE PAYMENT				
000447	000020	COMMUNITY NATIONAL BANK OF OKA	LEASE PAYMENT	\$ 1,275.00
000448	000021	WELCH STATE BANK	LEASE PAYMENT	\$ 17,446.89
Total:				\$ 18,721.89
1313-6-8041-2005 / HIGHWAY SALES TAX M&O DISTRICT #1				
000308	000022	US CELLULAR	MONTHLY SERVICE	\$ 358.32
000319	000023	VYVE BROADBAND	MONTHLY SERVICE	\$ 259.20
000325	000024	VIP VOICE SERVICES LLC	MONTHLY EQUIPMENT R	\$ 7.11
000330	000025	AT&T MOBILITY	MONTHLY SERVICE	\$ 221.88
000463	000026	PUBLIC SERVICE CO. OF OKLAHOMA	MONTHLY SERVICE	\$ 411.75
000498	000027	OKLA. NATURAL GAS COMPANY	MONTHLY SERVICE	\$ 30.19
000499	000028	OKLA. NATURAL GAS COMPANY	MONTHLY SERVICE	\$ 45.93
Total:				\$ 1,334.38

Hwy-ST

1313-6-8041-4130 / HIGHWAY SALES TAX LEASE PAYMENT DISTRICT #1

000449	000029	ARMSTRONG BANK	LEASE PAYMENT	\$ 2,151.85
000450	000030	MERCEDES-BENZ FINANCIAL SVCS	LEASE PAYMENT	\$ 5,482.73
000451	000031	OKLA. DEPT OF TRANSPORTATION	LEASE PAYMENT	\$ 6,328.02
000452	000032	SECURITY STATE BANK	LEASE PAYMENT	\$ 5,827.71
000453	000033	WELCH STATE BANK	LEASE PAYMENT	\$ 31,542.43

Total: \$ 51,332.74

1313-6-8042-2005 / HIGHWAY SALES TAX M&O DISTRICT #2

000079	000034	STANDARD MACHINE & WELDING	HITCH PINS	\$ 44.06
000259	000035	PARROTT TRUCKING	HAULING	\$ 1,746.25
000306	000036	PITTSBURG PUBLIC WORKS AUTH.	MONTHLY SERVICE	\$ 450.59
000307	000037	AT&T MOBILITY	MONTHLY SERVICE	\$ 10.93
000313	000038	STANDARD MACHINE & WELDING	HYDRAULIC HOSE ETC.	\$ 116.96
000326	000039	VIP VOICE SERVICES LLC	MONTHLY EQUIPMENT R	\$ 4.00
000389	000040	WELDON PARTS INC	ALUMINUM CLEANER	\$ 209.44
000390	000041	RAM INC	FUEL	\$ 5,524.48
000412	000042	DISCOUNT STEEL	FLAT STRAP	\$ 72.00
000486	000043	WAV 11	INTERNET INSTALLATION	\$ 750.00

Total: \$ 8,928.71

1313-6-8042-4130 / HIGHWAY SALES TAX LEASE PAYMENT DISTRICT #2

000454	000044	ARMSTRONG BANK	LEASE PAYMENT	\$ 8,496.68
000455	000045	RCB BANK	LEASE PAYMENT	\$ 2,841.34
000456	000046	WELCH STATE BANK	LEASE PAYMENT	\$ 2,724.48
000457	000047	OKLA. DEPT OF TRANSPORTATION	LEASE PAYMENT	\$ 5,854.01

Total: \$ 19,916.51

1313-6-8043-2005 / HIGHWAY SALES TAX M&O DISTRICT #3

000011	000048	W.E. ALLFORD PROPANE	REGULATOR	\$ 20.00
000012	000049	DOLESE	1 1/2" CRUSHER RUN	\$ 5,916.91
000026	000050	JOHNNYS A STREET MARKET	INMATE LUNCHES	\$ 39.59
000042	000051	OK TIRE	TIRES & SERVICES	\$ 50.00
000048	000052	KIAMICHI AUTOMOTIVE WAREHOUSE	DEF	\$ 174.90
000049	000053	DUSTYS DIESEL AUTO SALES	DEF SYSTEM REPAIR	\$ 4,000.00
000057	000054	ADAMS TRUE VALUE	HERBICIDE	\$ 208.94
000078	000055	BRUCKNER'S TRUCK & EQUIPMENT	RADIATOR	\$ 605.47
000081	000056	UNIFIRST CORP.	UNIFORM MAINTENANCE	\$ 228.33
000250	000057	PREMIER TRUCK GROUP	VALVE	\$ 321.83
000304	000058	RAM INC	FUEL	\$ 3,992.49
000311	000059	AT&T MOBILITY	MONTHLY SERVICE	\$ 2,641.78
000327	000060	VIP VOICE SERVICES LLC	MONTHLY EQUIPMENT R	\$ 7.12
000345	000061	YATES PEST CONTROL	PEST CONTROL	\$ 150.00
000349	000062	LOWES	GARBAGE TONGS & ETC	\$ 109.17

PO	Warrant No.	Vendor Name	Purpose	Amount
Hwy-ST				
1313-6-8043-2005 / HIGHWAY SALES TAX M&O DISTRICT #3				
000358	000063	WESTERN MARKETING, INC.	DIESEL EXHAUST FLUID	\$ 937.95
Total:			\$ 19,404.48	
1313-6-8043-4130 / HIGHWAY SALES TAX LEASE PAYMENT DISTRICT #3				
000458	000064	LOCAL BANK	LEASE PAYMENT	\$ 9,471.60
000459	000065	OKLA. DEPT OF TRANSPORTATION	LEASE PAYMENT	\$ 6,467.23
000460	000066	SECURITY STATE BANK	LEASE PAYMENT	\$ 9,059.66
000461	000067	WELCH STATE BANK	LEASE PAYMENT	\$ 20,995.70
Total:			\$ 45,994.19	
Jail-ST				
1315-2-8034-1110 / JAIL PERSONAL SERVICES				
000537	000031	DAVIDSON, TAMMY A.	GARNISHMENT REIMBUR	\$ 320.58
Total:			\$ 320.58	
JUVENILE MENTAL HEALTH				
7212-1-1900-2005 / JUVENILE MENTAL HEALTH COURT M&O				
000437	000001	COMPLIANCE RESOURCE GROUP	DRUG TESTING	\$ 39.00
000439	000002	MCINTOSH CO. YOUTH & FAMILY RES	OFFICE RENTAL	\$ 300.00
Total:			\$ 339.00	
Rural Fire-ST				
1321-2-8205-4130 / BLANCO FIRE DEPARTMENT LEASEPAYMENT				
000465	000010	LOCAL BANK	LEASE PAYMENT	\$ 864.59
Total:			\$ 864.59	
1321-2-8206-4110 / BLUE FIRE DEPT CAP OUTLAY				
000357	000011	ROLAND FIRE DEPARTMENT	TANKER	\$ 50,000.00
Total:			\$ 50,000.00	
1321-2-8207-4130 / CANADIAN FIRE LEASE PAYMENT				
000478	000012	RCB BANK	LEASE PAYMENT	\$ 2,675.35
Total:			\$ 2,675.35	

PO	Warrant No.	Vendor Name	Purpose	Amount
Rural Fire-ST				
1321-2-8208-2005 / CANADIAN SHORES FD M&O				
000426	000013	KIAMICHI ELECTRIC COOPERATIVE	MONTHLY SERVICE	\$ 82.00
000427	000014	OKLATEL COMMUNICATIONS INC	MONTHLY SERVICE	\$ 48.05
000428	000015	RURAL WATER DIST #18	MONTHLY SERVICE	\$ 200.00
000536	000016	OKLA. NATURAL GAS COMPANY	MONTHLY SERVICE	\$ 175.36
		Total:		\$ 505.41
1321-2-8210-4130 / CROWDER FIRE DEPT LEASE PAYMENT				
000479	000017	WELCH STATE BANK	LEASE PAYMENT	\$ 3,092.21
		Total:		\$ 3,092.21
1321-2-8212-2005 / FIRE FIGHTERS ASSOC M&O				
000310	000018	POSTMASTER	POST OFFICE BOX	\$ 192.00
		Total:		\$ 192.00
1321-2-8215-2005 / HAILEYVILLE FIRE DEPT M&O				
000424	000019	PUBLIC SERVICE CO. OF OKLAHOMA	MONTHLY SERVICE	\$ 418.72
		Total:		\$ 418.72
1321-2-8215-4130 / HAILEYVILLE FIRE DEPT LEASE PAYMENT				
000480	000020	WELCH STATE BANK	LEASE PAYMENT	\$ 4,553.24
		Total:		\$ 4,553.24
1321-2-8216-4130 / HAYWOOD/ARPELAR FD LEASE PAYMENT				
000481	000021	RCB BANK	LEASE PAYMENT	\$ 1,326.39
000482	000022	RCB BANK	LEASE PAYMENT	\$ 1,331.15
		Total:		\$ 2,657.54
1321-2-8218-2005 / INDIANOLA FIRE DEPT M&O				
000394	000023	PUBLIC SERVICE CO. OF OKLAHOMA	MONTHLY SERVICE	\$ 143.29
000544	000024	OKLA. NATURAL GAS COMPANY	MONTHLY SERVICE	\$ 40.93
		Total:		\$ 184.22
1321-2-8222-4130 / PITTSBURG FIRE DEPT LEASE PAYMENT				
000483	000025	BANK OF GRAND LAKE	LEASE PAYMENT	\$ 2,898.80
		Total:		\$ 2,898.80
1321-2-8223-4130 / QUINTON FIRE DEPT LEASE PAYMENT				
000484	000026	BANK OF GRAND LAKE	LEASE PAYMENT	\$ 4,537.01
		Total:		\$ 4,537.01

PO	Warrant No.	Vendor Name	Purpose	Amount
Rural Fire-ST				
1321-2-8225-2005 / SAMS POINT FIRE DEPT M&O				
000469	000027	RURAL WATER DIST #18	MONTHLY SERVICE	\$ 200.00
000470	000028	CANADIAN VALLEY TELEPHONE	MONTHLY SERVICE	\$ 109.00
			Total:	\$ 309.00
1321-2-8227-4130 / SHADY GROVE VFD LEASE PAYMENT				
000485	000029	WELCH STATE BANK	LEASE PAYMENT	\$ 2,390.24
			Total:	\$ 2,390.24
SH Commissary				
1223-2-0400-2005 / SHERIFF COMMISSARY M&O				
000201	000001	CUSTOM TECHNOLOGIES LLC	INHOUSE COMMISSARY	\$ 3,200.89
000206	000002	BANCFIRST	POSITIVE PAY MONTHLY	\$ 148.50
000337	000003	COMMISSARY EXPRESS	KIOSK FEES	\$ 104.00
			Total:	\$ 3,453.39
SH Svc Fee				
1226-2-0400-2012 / FEEDING PRISONERS				
000383	000043	HILAND DAIRY	INMATE GROCERIES	\$ 214.98
			Total:	\$ 214.98
1226-2-3400-2005 / JAIL M&O				
000127	000044	JOHNNY'S A STREET MARKET	INMATE WORK CREW	\$ 37.76
000128	000045	DOBSON FIBER	MONTHLY SERVICE	\$ 965.94
000194	000046	ECOLAB INC.	DISHWASHER LEASE	\$ 99.99
000332	000047	SERVICE OKLAHOMA	TAG	\$ 15.50
000334	000048	VIP VOICE SERVICES LLC	MONTHLY EQUIPMENT R	\$ 40.00
000352	000049	T & W TIRE	TIRES	\$ 631.60
000353	000050	LOCKE HEATING & COOLING SUPPLY	LIGHT BULBS	\$ 846.00
000380	000051	MILLER GLASS CO.	WINDOW GLASS	\$ 287.00
000404	000052	PRO KILL INC.	PEST CONTROL	\$ 250.00
000476	000053	JAMESCO ENTERPRISES LLC	JAIL JANITORIAL SUPPLI	\$ 488.18
			Total:	\$ 3,661.97
1226-2-3400-2030 / INMATE PHONE				
000331	000054	COMMISSARY EXPRESS	DEBIT PHONE TIME FEE	\$ 180.00
			Total:	\$ 180.00

Grand Total: \$ 338,537.55

Bob Moore

BizPower Benefits Program that cost ZERO

Brookhaven Square - 3509 Brookford Drive, Norman, OK 73072

BizPower Benefits & Consulting www.bobmooreconsulting.weebly.com

Two-minute video - <https://bobmoore.bizpowerbenefits.com/>

Cell 405-310-7658 – bobmoore.bpbenefits@gmail.com

2025

County Commissioners

RE: I am asking you to get a quote on this program - the cost is **ZERO!**

Hello, this is Bob Moore in Norman Oklahoma (and I don't sell Cadillacs) but I will finance Cadillacs and all types of equipment plus financing accounts receivables. I have been doing commercial loans for over 40 years.
<https://bobmoorefinancing.com>

I am also a Part 32 Accountant and have represented Telecommunication Companies in Oklahoma and Texas for over 25 years.

This is a Nationwide Payroll Tax Savings Program for small, medium and large businesses, churches and nonprofits associations, schools, hospitals, Chamber of Commerce(s), city-county-state governments and Indian Tribes.

Backup information for you to show your tax person and HR department - 17-page letter from Marcia Sloan, CPA, MMHC to the State of Oklahoma
<https://bobmooreconsulting.weebly.com/payroll-saving-information.html>

You will receive \$450 to \$550 per employee per year and every one of your employees will get \$150 of additional healthcare coverage at no extra costs – the employee's net paycheck will be the same as before.

Based on one hundred **(100)** employees, the county government will save about \$45,000.00 annually on payroll taxes! That is over \$3,750.00 a month to the bottom line! Yes each month!

On top of that, each employee will receive a robust wellness program and approximately \$150.00 a month to spend on supplemental benefits (accident,

cancer, critical illness, life, disability, etc.) all without costing the company a penny and not changing your employee's take-home pay.

That is about \$ 180,000.00 a year in extra benefits for your employees!
This BizPower Benefits Program is a winner and the cost to you is **zero**!

BizPower Benefits does not replace your current healthcare provider - this program re-directs FICA tax money toward healthcare wellness via Affordable Care Act uses IRS compliance under IRC Section 105.

We do not need your employees' name or SSN to provide you a free quote. Click yes to 10 employees regardless of the number of employees.

Your cost is **ZERO** - please watch the short video and sign up – click Get Pre-qualified – <https://bobmoore.bizpowerbenefits.com/>

For more information visit the Two-minute video and additional information <https://bobmoore.bizpowerbenefits.com/> then contact – Michelle Thomas – Office 877-659-7505 - michelle@bizpower360.com

If you can put information in excel report so Michelle can get you a quote faster:

- Just W4 Employees --- Employee name/number (either is ok for this stage)
- Pay Schedule --- Gross wages per pay period (please separate any overtime pay)
- Employee contribution to major medical per pay period (if any)
- Any additional pre-tax deduction(s) per pay period (if any)
- Any additional post-tax deduction(s) per pay period (if any)
- Both Federal & State marital filing status
- Both Federal & State dependent(s) \$ Amount (if any)
- Both Federal & State Exemptions claimed

We do have a Fund-Raiser Business Referral Plan – some give it to Police - Firemen Fund or local chamber of commerce or church fund, etc.

We will give One Dollar (\$1.00) per employee per month to the Police – Firemen Fund – that would be over \$1,200 per year going to your County Policemen & Firemen Charity Program.

We will make a webpage like www.your-name-here.bizpowerbenefits.com

Please advise and thank you for your business – my cell is 405-310-7658 or email me at bobmoore.bpbenefits@gmail.com

Respectfully - Bob Moore

To: Michelle Thomas at Michelle@bizpower360.com
(she will email and/or call you back – per Bob Moore)

RE: **Per Bob Moore – We are requesting a Quote
for BizPower Benefits Payroll Savings Program**

We do not need your employees' name or SSN to provide you a free quote.

If you can put information in excel report so Michelle can get you a quote faster:

-Just W2 Employees --- Employee number or short name (either is ok for this stage)

-Pay Schedule --- Gross wages per pay period (please separate any overtime pay)

-Employee contribution to major medical per pay period (if any)

-Any additional pre-tax deduction(s) per pay period (if any)

-Any additional post-tax deduction(s) per pay period (if any)

-Both Federal & State marital filing status

-Both Federal & State dependent(s) \$ Amount (if any)

-Both Federal & State Exemptions claimed

Requesting quote for BizPower Benefits Payroll Savings Program

for _____.

We have _____ employees. Attached are some of the information.

Our company webpage is: _____.

We have some additional questions that we would like to discuss.

Please call my HR person: _____.

and HR phone is _____ and email is _____.

Email the quote to me and the best time to reach HR is _____.

My phone is _____ and email is _____.

_____. Date: _____.

Local Elected Official Notification

From: Smalley, Bryant (smalley.bryant@epa.gov)
To: pittscountyclerk@yahoo.com
Date: Thursday, July 3, 2025 at 01:06 PM CDT

July 3, 2025

Re: Administrative Order to Pittsburg Co. RWD #9 (Mcalester)
PWS Identification Number: OK3006107

Dear Hope Trammell:

I am writing to provide your office with notice that the U.S. Environmental Protection Agency (EPA) is planning to issue the above-referenced public water system an Administrative Order under Section 1414(g) of the Safe Drinking Water Act (SDWA), 42 U.S.C. § 300g-3(g). EPA believes that the above-referenced drinking water system violated the Lead and Copper Rule Revisions (LCRR) and Lead and Copper Rule Improvements (LCRI) regulations at 40 C.F.R. Part 141, Subpart I, by failing to develop and submit an initial service line inventory to the State of Oklahoma by the October 16, 2024, deadline.

Under Section 1414(a)(2)(A) of the SDWA, 42 U.S.C. § 300g-3(a)(2)(A), EPA is authorized to issue an administrative order to a public water system which is found to be in violation of applicable requirements under the SDWA where the State does not have primary enforcement responsibility. While the State of Oklahoma administers the Public Water System Supervision Program pursuant to Section 1413 of the SDWA, 42 U.S.C. § 300g-2, EPA currently has primary responsibility for enforcing the LCRR and LCRI.

This letter is intended to provide the required notice to you as an appropriate local elected official pursuant to Section 1414(a)(2)(B) of the SDWA, 42 U.S.C. § 300g-3(a)(2)(B). The administrative order will require the above-referenced public water system to take specified actions to remedy its SDWA violations. If you or anyone on your staff has any questions, please contact Fatima Shaikh of my staff, at 214-665-7188 or shaikh.fatima@epa.gov

Sincerely,

Bryant Smalley
Chief
Water Enforcement Branch

Local Elected Official Notification

From: Smalley, Bryant (smalley.bryant@epa.gov)
To: pittscountyclerk@yahoo.com
Date: Thursday, July 3, 2025 at 01:04 PM CDT

July 3, 2025

Re: Administrative Order to Pittsburg Co. RWD #7 (Arpelar)
PWS Identification Number: OK3006108

Dear Hope Trammell:

I am writing to provide your office with notice that the U.S. Environmental Protection Agency (EPA) is planning to issue the above-referenced public water system an Administrative Order under Section 1414(g) of the Safe Drinking Water Act (SDWA), 42 U.S.C. § 300g-3(g). EPA believes that the above-referenced drinking water system violated the Lead and Copper Rule Revisions (LCRR) and Lead and Copper Rule Improvements (LCRI) regulations at 40 C.F.R. Part 141, Subpart I, by failing to develop and submit an initial service line inventory to the State of Oklahoma by the October 16, 2024, deadline.

Under Section 1414(a)(2)(A) of the SDWA, 42 U.S.C. § 300g-3(a)(2)(A), EPA is authorized to issue an administrative order to a public water system which is found to be in violation of applicable requirements under the SDWA where the State does not have primary enforcement responsibility. While the State of Oklahoma administers the Public Water System Supervision Program pursuant to Section 1413 of the SDWA, 42 U.S.C. § 300g-2, EPA currently has primary responsibility for enforcing the LCRR and LCRI.

This letter is intended to provide the required notice to you as an appropriate local elected official pursuant to Section 1414(a)(2)(B) of the SDWA, 42 U.S.C. § 300g-3(a)(2)(B). The administrative order will require the above-referenced public water system to take specified actions to remedy its SDWA violations. If you or anyone on your staff has any questions, please contact Mariela Reyna of my staff, at 214-665-7177 or reyna.mariela@epa.gov

Sincerely,

Bryant Smalley
Chief
Water Enforcement Branch

Local Elected Official Notification

From: Smalley, Bryant (smalley.bryant@epa.gov)
To: pittscountyclerk@yahoo.com
Date: Thursday, July 3, 2025 at 01:07 PM CDT

July 3, 2025

Re: Administrative Order to Pittsburg Co. RWD #11 (Kiowa)
PWS Identification Number: OK3006105

Dear Hope Trammell:

I am writing to provide your office with notice that the U.S. Environmental Protection Agency (EPA) is planning to issue the above-referenced public water system an Administrative Order under Section 1414(g) of the Safe Drinking Water Act (SDWA), 42 U.S.C. § 300g-3(g). EPA believes that the above-referenced drinking water system violated the Lead and Copper Rule Revisions (LCRR) and Lead and Copper Rule Improvements (LCRI) regulations at 40 C.F.R. Part 141, Subpart I, by failing to develop and submit an initial service line inventory to the State of Oklahoma by the October 16, 2024, deadline.

Under Section 1414(a)(2)(A) of the SDWA, 42 U.S.C. § 300g-3(a)(2)(A), EPA is authorized to issue an administrative order to a public water system which is found to be in violation of applicable requirements under the SDWA where the State does not have primary enforcement responsibility. While the State of Oklahoma administers the Public Water System Supervision Program pursuant to Section 1413 of the SDWA, 42 U.S.C. § 300g-2, EPA currently has primary responsibility for enforcing the LCRR and LCRI.

This letter is intended to provide the required notice to you as an appropriate local elected official pursuant to Section 1414(a)(2)(B) of the SDWA, 42 U.S.C. § 300g-3(a)(2)(B). The administrative order will require the above-referenced public water system to take specified actions to remedy its SDWA violations. If you or anyone on your staff has any questions, please contact Craig Young of my staff, at 214-665-2275 or young.craig@epa.gov

Sincerely,

Bryant Smalley
Chief
Water Enforcement Branch

Local Elected Official Notification

From: Smalley, Bryant (smalley.bryant@epa.gov)
To: pittscountyclerk@yahoo.com
Date: Thursday, July 3, 2025 at 01:05 PM CDT

July 3, 2025

Re: Administrative Order to Pittsburg Co. RWD #14
PWS Identification Number: OK1020625

Dear Hope Trammell:

I am writing to provide your office with notice that the U.S. Environmental Protection Agency (EPA) is planning to issue the above-referenced public water system an Administrative Order under Section 1414(g) of the Safe Drinking Water Act (SDWA), 42 U.S.C. § 300g-3(g). EPA believes that the above-referenced drinking water system violated the Lead and Copper Rule Revisions (LCRR) and Lead and Copper Rule Improvements (LCRI) regulations at 40 C.F.R. Part 141, Subpart I, by failing to develop and submit an initial service line inventory to the State of Oklahoma by the October 16, 2024, deadline.

Under Section 1414(a)(2)(A) of the SDWA, 42 U.S.C. § 300g-3(a)(2)(A), EPA is authorized to issue an administrative order to a public water system which is found to be in violation of applicable requirements under the SDWA where the State does not have primary enforcement responsibility. While the State of Oklahoma administers the Public Water System Supervision Program pursuant to Section 1413 of the SDWA, 42 U.S.C. § 300g-2, EPA currently has primary responsibility for enforcing the LCRR and LCRI.

This letter is intended to provide the required notice to you as an appropriate local elected official pursuant to Section 1414(a)(2)(B) of the SDWA, 42 U.S.C. § 300g-3(a)(2)(B). The administrative order will require the above-referenced public water system to take specified actions to remedy its SDWA violations. If you or anyone on your staff has any questions, please contact Chelo Hall of my staff, at 214-665-2716 or hall.chelo@epa.gov

Sincerely,

Bryant Smalley
Chief
Water Enforcement Branch

Local Elected Official Notification

From: Smalley, Bryant (smalley.bryant@epa.gov)
To: pittscountyclerk@yahoo.com
Date: Thursday, July 3, 2025 at 01:07 PM CDT

July 3, 2025

Re: Administrative Order to Savanna
PWS Identification Number: OK3006104

Dear Hope Trammell:

I am writing to provide your office with notice that the U.S. Environmental Protection Agency (EPA) is planning to issue the above-referenced public water system an Administrative Order under Section 1414(g) of the Safe Drinking Water Act (SDWA), 42 U.S.C. § 300g-3(g). EPA believes that the above-referenced drinking water system violated the Lead and Copper Rule Revisions (LCRR) and Lead and Copper Rule Improvements (LCRI) regulations at 40 C.F.R. Part 141, Subpart I, by failing to develop and submit an initial service line inventory to the State of Oklahoma by the October 16, 2024, deadline.

Under Section 1414(a)(2)(A) of the SDWA, 42 U.S.C. § 300g-3(a)(2)(A), EPA is authorized to issue an administrative order to a public water system which is found to be in violation of applicable requirements under the SDWA where the State does not have primary enforcement responsibility. While the State of Oklahoma administers the Public Water System Supervision Program pursuant to Section 1413 of the SDWA, 42 U.S.C. § 300g-2, EPA currently has primary responsibility for enforcing the LCRR and LCRI.

This letter is intended to provide the required notice to you as an appropriate local elected official pursuant to Section 1414(a)(2)(B) of the SDWA, 42 U.S.C. § 300g-3(a)(2)(B). The administrative order will require the above-referenced public water system to take specified actions to remedy its SDWA violations. If you or anyone on your staff has any questions, please contact Daniel Kim of my staff, at 214-665-6671 or kim.daniel@epa.gov

Sincerely,

Bryant Smalley
Chief
Water Enforcement Branch

Local Elected Official Notification

From: Smalley, Bryant (smalley.bryant@epa.gov)
To: pittscountyclerk@yahoo.com
Date: Thursday, July 3, 2025 at 01:05 PM CDT

July 3, 2025

Re: Administrative Order to Indianola RWD #18
PWS Identification Number: OK3006110

Dear Hope Trammell:

I am writing to provide your office with notice that the U.S. Environmental Protection Agency (EPA) is planning to issue the above-referenced public water system an Administrative Order under Section 1414(g) of the Safe Drinking Water Act (SDWA), 42 U.S.C. § 300g-3(g). EPA believes that the above-referenced drinking water system violated the Lead and Copper Rule Revisions (LCRR) and Lead and Copper Rule Improvements (LCRI) regulations at 40 C.F.R. Part 141, Subpart I, by failing to develop and submit an initial service line inventory to the State of Oklahoma by the October 16, 2024, deadline.

Under Section 1414(a)(2)(A) of the SDWA, 42 U.S.C. § 300g-3(a)(2)(A), EPA is authorized to issue an administrative order to a public water system which is found to be in violation of applicable requirements under the SDWA where the State does not have primary enforcement responsibility. While the State of Oklahoma administers the Public Water System Supervision Program pursuant to Section 1413 of the SDWA, 42 U.S.C. § 300g-2, EPA currently has primary responsibility for enforcing the LCRR and LCRI.

This letter is intended to provide the required notice to you as an appropriate local elected official pursuant to Section 1414(a)(2)(B) of the SDWA, 42 U.S.C. § 300g-3(a)(2)(B). The administrative order will require the above-referenced public water system to take specified actions to remedy its SDWA violations. If you or anyone on your staff has any questions, please contact Daniel Kim of my staff, at 214-665-6671 or kim.daniel@epa.gov

Sincerely,

Bryant Smalley
Chief
Water Enforcement Branch

PITTSBURG COUNTY CLERK'S OFFICE

DEPUTIES

BOBBI HARTSFIELD
MONICA SENNETT
VIRGINIA O'DELL
GLADYS BLANSETT



DEPUTIES

LAUREN GUTHRIE
MIRANDA BEDFORD
SYDNEY GROGAN
JEREMY KENNEDY
BLAKE WILLIAMSON

HOPE TRAMMELL, COUNTY CLERK
PITTSBURG COUNTY COURTHOUSE, ROOM 103.
P.O. BOX 3304
MCALESTER, OK 74502
OFFICE 918-423-6865 FAX 918-423-7304

Exceeded Purchase Order: As of July 14TH, 2025.

PO #	AMOUNT	EXCEEDED AMOUNT	VENDOR	FUND	DEPARTMENT
9821	\$200.00	\$85.93	ALDERSON REGIONAL LANDFILL	HIGHWAY CASH	DISTRICT #2
10641	\$5,000.00	\$95.94	COMDATA	HWY-ST	DISTRICT #3
10649	\$1,000.00	\$1.29	COMDATA	EQUITABLE SHARING	DISTRICT ATTORNEY

Hope Trammell
Pittsburg County Clerk

2025



Pittsburg County
Floodplain Management Board
Office of the Floodplain Administrator

115 E. Carl Albert Pkwy, Room 101
McAlester, OK 74501
Phone: 918-423-4726
Fax: 918-423-7321
floodplain.pittsburgco@gmail.com

PITTSBURG COUNTY FLOODPLAIN REPORT

JUNE 2025
GREG CASEY FPA

FLOODPLAIN ADMINISTRATOR | floodplain.pittsburgco@gmail.com

Floodplain Management

Floodplain management is a community-based effort to prevent or reduce the risk of flooding, resulting in a more resilient community.

Flood Insurance

The National Flood Insurance Program provides insurance to help reduce the socio-economic impact of floods.

The National Flood Insurance Program (NFIP) is managed by FEMA and is delivered to the public by a network of more than 47 insurance companies and the [NFIP Direct](#).

Floods can happen anywhere — just one inch of floodwater can cause up to thousands of dollars' worth of damage. Most homeowners' insurance does not cover flood damage.

Flood insurance is a separate policy that can cover buildings, the contents of a building, or both, so it is important to protect your most important assets — your home, your business, and your possessions.

The NFIP provides flood insurance to property owners, renters, and businesses, and having this coverage helps them recover faster when floodwaters recede. The NFIP collaborates with communities required to adopt and enforce floodplain management regulations that help mitigate flooding effects.

Flood insurance is available to anyone living in one of the 22,600 participating NFIP communities. Homes and businesses in high-risk flood areas with mortgages from government-backed lenders are required to have flood insurance.

How to Purchase Flood Insurance

The first step towards buying a policy is getting a quote. With the NFIP Quote Tool you can find the flood insurance coverage that works for you, it only takes a few minutes to get a free and personalized quote using this new online resource.

To purchase flood insurance, share the quote with an agent near you or you can call your insurance company or agent, the same person who sells your home or auto insurance. If you need help finding a provider, go to floodsmart.gov/get-insured/flood-insurance-provider or call the NFIP at **(877) 336-2627**.

Plan ahead as there is typically a 30-day waiting period for an NFIP policy to go into effect, unless the coverage is mandated it is purchased as required by a government backed lender or is related to a community flood map change.

June Rains End Drought

Published: Tuesday, July 1, 2025

Oklahoma's big weather stories this spring overwhelmingly involved tornadoes and heavy rains — and June was no exception. The month finished as the sixth-wettest June on record, at 7.22 inches, nearly 3 inches above normal. The preliminary tornado count swelled to 25, the second highest for the month on record. But there was at least one silver lining to all that active weather: June saw drought completely eliminated from Oklahoma for the first time in nearly six years.

2025 Tornado Count Continues to Rise

At least 25 tornadoes were confirmed across Oklahoma in June, and that number may increase as National Weather Service (NWS) personnel continue their damage surveys. That total is just three shy of the record of 28 from June 1995, with accurate data available since 1950. The preliminary total for January through June now stands at 86, far eclipsing the state's long-term annual average of 58.8 from 1950 to 2024. The January–June average is 49.

Eighteen of the 25 tornadoes in May were rated EF0 or EF1 on the Enhanced Fujita scale — the weakest categories, but damaging, nonetheless. Another six tornadoes were of “unknown” intensity, as they produced no damage to structures or other indicators that would allow for a rating. McAlester was struck by an EF1 early in the morning of June 7. The twister, in combination with straight-line winds of 85–95 mph, badly damaged some brick buildings in the downtown area. The storm damaged many other homes and businesses and downed trees and power lines. The strongest tornado of the month was an EF2 that touched down in Ellis County near Arnett, traveling 12 miles into Roger Mills County and reaching a width of at least 500 yards at times.

Drought Impacts Evaporate

The U.S. Drought Monitor noted that no drought — classified as D1 through D4 on its intensity scale — existed in Oklahoma as of June 3. That was the first time the state had been free of drought since July 23, 2019. The following week, all abnormally dry conditions, or D0 on the scale, were also eliminated — a milestone last achieved on June 25, 2019.

This marks the end of a drought episode that began in August 2021. The nearly four-year-long hazard peaked on Oct. 1, 2022, when 86% of the state was in at least extreme drought (D3), and 29% were classified under the most severe category, exceptional drought (D4). At that time, 100% of the state was experiencing at least moderate drought. The Drought Monitor's intensity scale ranges from moderate to exceptional: D1 (moderate), D2 (severe), D3 (extreme), and D4 (exceptional).

The prodigious rains added to the record totals of April and the heavy rains of May, swelling Oklahoma's lakes, rivers, and farm ponds. Some reservoirs reported levels more than 20 feet above the conservation pool. Even the seemingly perpetual rain-starved lakes of southwest Oklahoma were approaching normal levels as summer began. The Oklahoma Mesonet's soil moisture sensors reported near-saturated conditions in the top two feet of soil across most of the state, although values were a bit lower in far western Oklahoma. A few sites in the Panhandle and far southwest remained on the dry side of the scale by the month's end.

June by the Numbers

- **Statewide average temperature:** 77.6°F, or 0.3°F above normal — the 48th-warmest June since records began in 1895
- **Temperature extremes:** High of 101°F at Buffalo, Cherokee, and Freedom on June 29; low of 43°F at Eva on June 4; highest heat index, 110°F at Burneyville on June 14
- **Warmest/Coollest locations:** Highest monthly average temperature, 81.2°F at Grandfield; lowest, 72.3°F at Kenton
- **Statewide average precipitation:** 7.22 inches, or 2.96 inches above normal — the sixth-wettest June on record
- **Rainfall extremes:** High of 14.8 inches at Lake Carl Blackwell; low of 1.77 inches at Kenton
- **Rainfall totals greater than 5 inches:** 89 instances recorded at the 119 Oklahoma Mesonet sites, including 30 above 10 inches

Drought Development Unlikely During July

The Climate Prediction Center's (CPC) outlook for July shows slightly increased odds of above-normal temperatures across all of Oklahoma, with equal chances of above-, near-, or below-normal precipitation. The CPC's July drought outlook projects no new drought development through the end of the month.

Monthly Summary

Temperature	
Days with Maximum Temperature $\geq 90^{\circ}\text{F}$	10*
Days with Maximum Temperature $\leq 32^{\circ}\text{F}$	0*
Days with Minimum Temperature $\leq 32^{\circ}\text{F}$	0*
Days with Minimum Temperature $\leq 0^{\circ}\text{F}$	0*
Total Heating Degree Days	0*
Total Cooling Degree Days	384*

Rainfall	
Total Rainfall (in.)	7.92*
Days with Rainfall $\geq 0.01''$	13*
Days with Rainfall $\geq 0.10''$	10*

Wind Speed	
Days with Average Wind Speed ≥ 10 mph	0*
Days with Maximum Wind Speed ≥ 30 mph	5*

POOL STATUS

Eufaula Lake

08Jul2025

16:00 CDT

Elevation: 589.0 ft NGVD29

Drainage Area: 8405 sq. miles

KEY

Current Pool

Inactive Pool

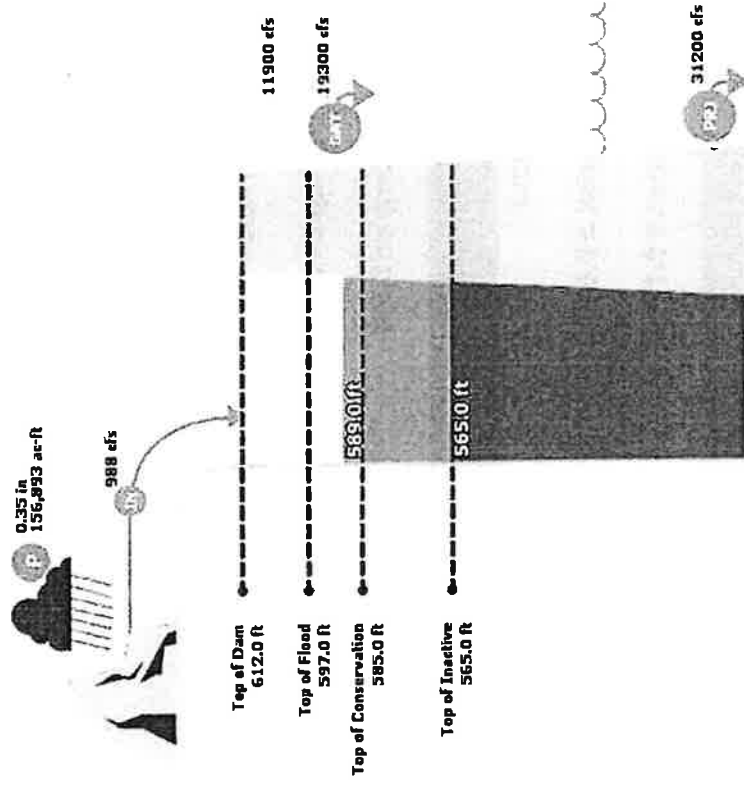
Inflow

Precip

Turbine Total

Project Total

Gated Total



Current Readings

- 3.95 ft **ABOVE** normal
- Pool elevation is 588.95 feet on 08JUL2025 15:00 hours.
- At this elevation the total amount of water stored in Eufaula Lake is 2583130 acre-feet.
- Reservoir release is 31015 cubic feet per second on Tuesday 08Jul2025 15:00.
- Flood pool is 28.75% full.
- Flood pool storage filled is 388274 acre-feet which is equivalent to 0.87 inches of runoff over the entire drainage basin.
- Flood pool storage empty is 962051 acre-feet which is equivalent to 2.15 inches of runoff over the entire drainage basin.

Gate Change

Conditions at the time of Gate Change

- **Monday, 07 Jul 2025 0900**
 - Pool Elevation = 589.59 feet.
 - Total Release = 31182 (cfs)
 - Gate Release = 19546 (cfs)
 - Turbine Release = 11636 (cfs)
 - Gate Settings:
 - 4 Tainter Gates open 1.5 FT
 - 7 Tainter Gates open 2.0 FT

Evaporation Data

- 0.273 inches - 08JUL2025 @ 07:00

Reservoir Data

	Elevation (feet)	Incremental Storage (inches of runoff)*	Incremental Storage (acre- feet)	Cumulative Storage (inches of runoff) *	Cumulative Storage (acre- feet)
Surcharge Pool:					
Flood Control Pool:	597.00	3.01	1350325	7.91	3545182
Conservation Pool:	585.00	3.02	1352505	4.90	2194857
Inactive Pool:	565.00	1.88	842351	1.88	842351

Streambed Elevation: 498.00 feet.

Top of Dam Elevation: 612.00 feet.

* Values in the above "inches of runoff" column are based on a contributing drainage area of 8405.0 square miles.

Longitude: -95° 21' 45 Latitude: 35° 18' 25

Floodplain administrator notes for June 2025

We had 0 inquiries for the month of June. In the process of taking online FEMA NFIP 101: Introduction to Floodplain Management.

If it can rain, it can flood, and the key to safety is preparedness and caution. Always heed warnings, move to higher ground if necessary, and avoid walking or driving through floodwaters. Remember the phrase "Turn Around, Don't Drown!".

Pittsburg County, OKLAHOMA

LEASE PURCHASE AGREEMENT

This agreement is made this July 14, 2025 by and between the Board of County Commissioners of Pittsburg County, Oklahoma on behalf of Crowder Fire Department, designated throughout this agreement as the Lessee, and Watts Manufacturing, LLC, designated throughout this agreement as the Lessor.

I. Equipment

Subject to the terms and conditions as set forth in this agreement, the Lessor leases to the Lessee the following described Equipment, all of which shall be designated throughout this instrument as the "Equipment;"

<u>Make</u>	<u>Model</u>	<u>Description</u>	<u>Serial #</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Lease Purchase Price</u>
New Type 6 Wildlands Fire Apparatus		1FD0X4HN0PEE14617		1	\$133,280.00	\$177,350.40

together with all equipment, accessions, additions and attachments thereto.

II. Payment Of Lease Purchase Installments

In consideration of the agreement by the Lessor to lease purchase the equipment, the Lessee promises to pay the Lessor, for the equipment, the sum of \$1,477.92 per month, (see enclosed payment schedule) during the term of this agreement or any renewal of the agreement

III. Lease Term

This lease shall commence on the date the Equipment is accepted by the Lessee and shall automatically terminate, unless renewed in accordance with the terms set forth below, at the end of the fiscal year of the State of Oklahoma during which the lease is commenced.

IV. Option To Renew

The Lessee is hereby granted 9 successive options to renew this lease for additional terms not to exceed one fiscal year each, plus one final option to renew this lease for a period of 1 months, all upon the same terms and conditions, provided that such options may be exercised, as a matter of right, solely and exclusively by the Lessee, the exercise of any such option shall be accomplished by the issuance of a purchase order upon or within thirty (30) days after the expiration of the terms of this lease or any renewal then in effect.

V. Title To Equipment

The Equipment is and shall at all times during the term of this lease and any renewal term remain the sole property of the Lessor and the Lessee shall have or acquire no right, or title to Equipment until the final payment is made.

VI. Option To Purchase

In the event the Lessee shall have exercised all of its options for renewal of this lease as provided in paragraph IV, above, upon tender of the last lease payment due under the last renewal term, the Lessee shall acquire title to and ownership of the equipment. In the alternative, the lessee, at it's sole and exclusive option, may purchase the equipment at any time during the term of this lease or during any renewal term as provided by paragraph IV, above, giving written notice to the Lessor of Lessee's intent to purchase accompanied by a single final payment of see schedule. (If the purchase price is to be reduced by a percentage of the lease payments made prior to the exercise of the purchase option, describe fully, the manner in which such reduction shall be computed. Attach a written schedule of purchase option prices which shall be incorporated in the terms of this agreement by references). In the event the Lessee shall exercise any option to purchase the Equipment, the Lessor assigns to the Lessee all rights and claims which the Lessor may have or acquire arising under the antitrust laws of the United States or any State regarding the Equipment purchased under the terms of this agreement.

VII. Delivery And Return Of Equipment

The Lessor shall bear all costs of shipping and delivering the Equipment to the Lessee. Installation costs, if any, shall be borne by the Lessor. The Equipment shall be delivered to or installed at the location designated by the Lessee..

VIII. Repairs And Maintenance

The Lessee shall maintain the Equipment in good working order and shall make all necessary routine adjustments and repairs, as a result of fair wear and tear, all at the expense of the Lessee. The Lessor and the Lessee may provide for the maintenance and repair of the Equipment by separate written agreement, and in the event they make such agreement, its terms shall supersede and replace the provisions of this paragraph of this lease.

IX. Taxes

The Lessor shall forthwith pay all taxes which may be imposed upon it with respect to the Equipment.

X. Insurance

The Lessee shall obtain and maintain fire and extended coverage casualty insurance covering the Equipment from the time the Equipment is delivered until this lease is terminated. This insurance shall be in a form acceptable to the Lessor and shall insure the full value of the Equipment against the risk of loss or damage. The Lessee shall provide the Lessor with written notice at least ten days prior to any change in the insurance required under the terms of this paragraph.

XI. Patents

the event any suit is instituted against the Lessee which is based upon any claim that any of the Equipment is implicated in an infringement of any provision of the United States Patent Law, the Lessor shall, at its own expense, defend such suit against the Lessee; provided, Lessee provides the Lessor with prompt notice of the institution of such suit and permits the Lessor to fully participate in the defense. The Lessee shall also retain the right to participate in such defense and shall, in any event, provide the Lessor with all available information, assistance and authority to enable the Lessor to conduct the defense. No compromise or settlement of such suit resulting in a judgment against the Lessee shall obligate or bind the Lessor unless the Lessor shall have accepted such compromise or settlement, the Lessor shall have the right to enter into negotiations for and effect a compromise or settlement of such patent action, but no such compromise or settlement shall be binding upon Lessee unless approved by the Lessee. Subject only to the terms of this paragraph, the Lessor shall hold the Lessee harmless from any liability arising from any patent suit such as is described above. In the event of any of the Equipment shall be held, in any suit, to constitute an infringement of patent law, and its use shall be enjoined, then the Lessor shall, at its sole option and at the Lessor's expense:

1. Obtain for the Lessee the right to continue to use the Equipment;
2. Replace or modify the Equipment in a manner acceptable to the Lessee so that the Equipment no longer infringes any provision of patent Law.

XII. Funding

Notwithstanding any other provision of this agreement, the parties acknowledge and agree that the funds to be paid by the Lessee under the terms of this lease will be available only as appropriated on a fiscal year to fiscal year basis by properly constituted legal authority. In the event that the Lessee determines that sufficient funds have not been appropriated to make the payments required under the terms of this agreement, the obligations of the Lessee under this agreement shall terminate. In such event, the Lessee shall give prompt written notice of termination to the Lessor.

XIII. Assignment

The Lessor may, with the prior written approval of the Lessee, assign its right to receive payment of lease due under the terms of this agreement. However, any such assignment shall not relieve the Lessor of its responsibilities to perform the duties and obligations imposed upon it by this agreement.

XIV. Road Machinery and Equipment

If the terms of this agreement are in regards to road machinery or Equipment, the Lessee assumes all risk and liability for and shall hold the Lessor harmless from all damages to property and injuries and death to persons arising out of the use, possession or transportation of said road machinery or Equipment.

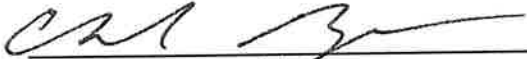
XV. Entire Agreement Of The Parties And Severability

Except as otherwise provided in the above terms and conditions, this lease, together with applicable purchase orders and the invitation to bid, constitute the entire agreement of the parties. This agreement may not be modified or terminated except as provided in the above terms and conditions or by written agreement of the Lessor and Lessee. If any provision of the agreement shall be determined to be invalid, it shall be considered as deleted from this agreement and no remaining provision of the agreement shall be deemed invalid.

XVI. Choice Of Law

This lease shall be governed in all respects by the laws of the State of Oklahoma. In the event that any litigation shall occur concerning the terms and conditions of this lease or the rights and duties of the parties, the parties agree that any such suit shall be maintained in the District Court in and for **Pittsburg County**, State of Oklahoma.

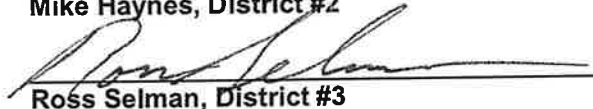
Approved by the Board of County Commissioners At
Pittsburg County, Oklahoma



Charlie Rogers, District #1



Mike Haynes, District #2



Ross Selman, District #3

FOR THE LESSOR: **Watts Manufacturing, LLC**

ATTEST:


Hope Trammell, County Clerk



SCHEDULE OF RENTAL PAYMENTS

Lease No. 130564

This Schedule is executed by **Watts Manufacturing, LLC** ("Lessor") and **Pittsburg County** ("Lessee"), as a supplement to, and is hereby attached to and made a part of that certain Lease Purchase Agreement For Equipment dated as of **July 14, 2025** ("Lease"), between Lessor and Lessee.

EQUIPMENT LOCATION: Crowder Fire Department

PAYMENT SCHEDULE:

RATE: 5.91%

Equipment Cost \$133,280.00 + Doc Fee \$300.00 = \$133,580.00

	Date	Payment	Interest	Principal	Balance
Loan	07/14/2025				133,580.00
1	08/14/2025	1,477.92	671.41	806.51	132,773.49
2	09/14/2025	1,477.92	667.36	810.56	131,962.93
3	10/14/2025	1,477.92	641.89	836.03	131,126.90
4	11/14/2025	1,477.92	659.08	818.84	130,308.06
5	12/14/2025	1,477.92	633.84	844.08	129,463.98
6	01/14/2026	1,477.92	650.72	827.20	128,636.78
7	02/14/2026	1,477.92	646.57	831.35	127,805.43
8	03/14/2026	1,477.92	580.22	897.70	126,907.73
9	04/14/2026	1,477.92	637.88	840.04	126,067.69
10	05/14/2026	1,477.92	613.21	864.71	125,202.98
11	06/14/2026	1,477.92	629.31	848.61	124,354.37
12	07/14/2026	1,477.92	604.88	873.04	123,481.33
13	08/14/2026	1,477.92	620.65	857.27	122,624.06
14	09/14/2026	1,477.92	616.35	861.57	121,762.49
15	10/14/2026	1,477.92	592.27	885.65	120,876.84
16	11/14/2026	1,477.92	607.56	870.36	120,006.48
17	12/14/2026	1,477.92	583.73	894.19	119,112.29
18	01/14/2027	1,477.92	598.69	879.23	118,233.06
19	02/14/2027	1,477.92	594.28	883.64	117,349.42
20	03/14/2027	1,477.92	532.75	945.17	116,404.25
21	04/14/2027	1,477.92	585.08	892.84	115,511.41
22	05/14/2027	1,477.92	561.87	916.05	114,595.36
23	06/14/2027	1,477.92	575.99	901.93	113,693.43
24	07/14/2027	1,477.92	553.02	924.90	112,768.53
25	08/14/2027	1,477.92	566.81	911.11	111,857.42
26	09/14/2027	1,477.92	562.23	915.69	110,941.73
27	10/14/2027	1,477.92	539.64	938.28	110,003.45
28	11/14/2027	1,477.92	552.91	925.01	109,078.44
29	12/14/2027	1,477.92	530.58	947.34	108,131.10
30	01/14/2028	1,477.92	543.50	934.42	107,196.68
31	02/14/2028	1,477.92	538.80	939.12	106,257.56
32	03/14/2028	1,477.92	499.63	978.29	105,279.27
33	04/14/2028	1,477.92	529.17	948.75	104,330.52
34	05/14/2028	1,477.92	507.48	970.44	103,360.08
35	06/14/2028	1,477.92	519.52	958.40	102,401.68
36	07/14/2028	1,477.92	498.10	979.82	101,421.86
37	08/14/2028	1,477.92	509.78	968.14	100,453.72
38	09/14/2028	1,477.92	504.91	973.01	99,480.71
39	10/14/2028	1,477.92	483.89	994.03	98,486.68
40	11/14/2028	1,477.92	495.02	982.90	97,503.78
41	12/14/2028	1,477.92	474.27	1,003.65	96,500.13
42	01/14/2029	1,477.92	485.04	992.88	95,507.25
43	02/14/2029	1,477.92	480.05	997.87	94,509.38

44	03/14/2029	1,477.92	429.06	1,048.86	93,460.52
45	04/14/2029	1,477.92	469.76	1,008.16	92,452.36
46	05/14/2029	1,477.92	449.70	1,028.22	91,424.14
47	06/14/2029	1,477.92	459.53	1,018.39	90,405.75
48	07/14/2029	1,477.92	439.75	1,038.17	89,367.58
49	08/14/2029	1,477.92	449.19	1,028.73	88,338.85
50	09/14/2029	1,477.92	444.02	1,033.90	87,304.95
51	10/14/2029	1,477.92	424.67	1,053.25	86,251.70
52	11/14/2029	1,477.92	433.53	1,044.39	85,207.31
53	12/14/2029	1,477.92	414.46	1,063.46	84,143.85
54	01/14/2030	1,477.92	422.93	1,054.99	83,088.86
55	02/14/2030	1,477.92	417.63	1,060.29	82,028.57
56	03/14/2030	1,477.92	372.40	1,105.52	80,923.05
57	04/14/2030	1,477.92	406.74	1,071.18	79,851.87
58	05/14/2030	1,477.92	388.41	1,089.51	78,762.36
59	06/14/2030	1,477.92	395.88	1,082.04	77,680.32
60	07/14/2030	1,477.92	377.85	1,100.07	76,580.25
61	08/14/2030	1,477.92	384.92	1,093.00	75,487.25
62	09/14/2030	1,477.92	379.42	1,098.50	74,388.75
63	10/14/2030	1,477.92	361.84	1,116.08	73,272.67
64	11/14/2030	1,477.92	368.29	1,109.63	72,163.04
65	12/14/2030	1,477.92	351.01	1,126.91	71,036.13
66	01/14/2031	1,477.92	357.05	1,120.87	69,915.26
67	02/14/2031	1,477.92	351.42	1,126.50	68,788.76
68	03/14/2031	1,477.92	312.29	1,165.63	67,623.13
69	04/14/2031	1,477.92	339.89	1,138.03	66,485.10
70	05/14/2031	1,477.92	323.39	1,154.53	65,330.57
71	06/14/2031	1,477.92	328.37	1,149.55	64,181.02
72	07/14/2031	1,477.92	312.19	1,165.73	63,015.29
73	08/14/2031	1,477.92	316.73	1,161.19	61,854.10
74	09/14/2031	1,477.92	310.90	1,167.02	60,687.08
75	10/14/2031	1,477.92	295.19	1,182.73	59,504.35
76	11/14/2031	1,477.92	299.09	1,178.83	58,325.52
77	12/14/2031	1,477.92	283.70	1,194.22	57,131.30
78	01/14/2032	1,477.92	287.16	1,190.76	55,940.54
79	02/14/2032	1,477.92	281.17	1,196.75	54,743.79
80	03/14/2032	1,477.92	257.41	1,220.51	53,523.28
81	04/14/2032	1,477.92	269.02	1,208.90	52,314.38
82	05/14/2032	1,477.92	254.47	1,223.45	51,090.93
83	06/14/2032	1,477.92	256.80	1,221.12	49,869.81
84	07/14/2032	1,477.92	242.57	1,235.35	48,634.46
85	08/14/2032	1,477.92	244.45	1,233.47	47,400.99
86	09/14/2032	1,477.92	238.25	1,239.67	46,161.32
87	10/14/2032	1,477.92	224.54	1,253.38	44,907.94
88	11/14/2032	1,477.92	225.72	1,252.20	43,655.74
89	12/14/2032	1,477.92	212.35	1,265.57	42,390.17
90	01/14/2033	1,477.92	213.07	1,264.85	41,125.32
91	02/14/2033	1,477.92	206.71	1,271.21	39,854.11
92	03/14/2033	1,477.92	180.93	1,296.99	38,557.12
93	04/14/2033	1,477.92	193.80	1,284.12	37,273.00
94	05/14/2033	1,477.92	181.30	1,296.62	35,976.38
95	06/14/2033	1,477.92	180.83	1,297.09	34,679.29
96	07/14/2033	1,477.92	168.69	1,309.23	33,370.06
97	08/14/2033	1,477.92	167.73	1,310.19	32,059.87
98	09/14/2033	1,477.92	161.14	1,316.78	30,743.09
99	10/14/2033	1,477.92	149.54	1,328.38	29,414.71
100	11/14/2033	1,477.92	147.85	1,330.07	28,084.64
101	12/14/2033	1,477.92	136.61	1,341.31	26,743.33
102	01/14/2034	1,477.92	134.42	1,343.50	25,399.83
103	02/14/2034	1,477.92	127.67	1,350.25	24,049.58
104	03/14/2034	1,477.92	109.18	1,368.74	22,680.84
105	04/14/2034	1,477.92	114.00	1,363.92	21,316.92
106	05/14/2034	1,477.92	103.69	1,374.23	19,942.69

107	06/14/2034	1,477.92	100.24	1,377.68	18,565.01
108	07/14/2034	1,477.92	90.30	1,387.62	17,177.39
109	08/14/2034	1,477.92	86.34	1,391.58	15,785.81
110	09/14/2034	1,477.92	79.34	1,398.58	14,387.23
111	10/14/2034	1,477.92	69.98	1,407.94	12,979.29
112	11/14/2034	1,477.92	65.24	1,412.68	11,566.61
113	12/14/2034	1,477.92	56.26	1,421.66	10,144.95
114	01/14/2035	1,477.92	50.99	1,426.93	8,718.02
115	02/14/2035	1,477.92	43.82	1,434.10	7,283.92
116	03/14/2035	1,477.92	33.07	1,444.85	5,839.07
117	04/14/2035	1,477.92	29.35	1,448.57	4,390.50
118	05/14/2035	1,477.92	21.36	1,456.56	2,933.94
119	06/14/2035	1,477.92	14.75	1,463.17	1,470.77
120	07/14/2035	1,477.92	7.15	1,470.77	0.00
Grand Totals		177,350.40	43,770.40	133,580.00	

Lessee is obligated to only pay such rental payments under this agreement as may lawfully be made from funds budgeted and appropriated for that purpose during Lessee's then current budget year. Should Lessee fail to budget, appropriate or otherwise make available funds to pay rental payments following the then current original term or renewal term, this agreement shall be deemed terminated at the end of the then current original term or renewal term. Final payment may vary due to the actual date payments were received.

LESSEE: Pittsburg County

BY: 
Charlie Rogers

TITLE: Commissioner Chairman

CERTIFICATE OF ACCEPTANCE

I, the undersigned, hereby certify that I am the duly qualified and acting Chairman of the Board of County Commissioners for **Pittsburg County**, State of Oklahoma ("Lessee") with respect to the Lease Purchase Agreement For Equipment dated **July 14, 2025**, (the "Lease"), by and between the **Watts Manufacturing, LLC**, ("Lessor") and Lessee, and that:

1. The equipment described in the Lease (the "Equipment") has been delivered and installed in accordance with the Specifications (as that term is defined in the Lease) and has been irrevocably accepted by Lessee.

2. The rental payments provided for in the Lease (the "Rental Payments") shall commence and be due and payable on **August 14th, 2025**, and the **14th** of each **month** thereafter in accordance with the Lease.

3. Lessee has appropriated and/or taken all other lawful actions necessary to provide monies sufficient to pay all Rental Payments required to be paid under the Lease during the fiscal year of Lessee for which monies have been appropriated and such monies will be applied in payment of all Rental Payments due and payable during such current fiscal year.

4. Lessee is exempt from all personal property taxes, and is exempt from sales and/or use taxes with respect to the Equipment and the Rental Payments.

5. Equipment Description: **New Type 6 Wildlands Fire Apparatus VIN# 1FD0X4HN0PEE14617 together with all equipment, accessions, additions and attachments thereto.**

DATED: **July 14, 2025**

BY: 

Charlie Rogers

TITLE: **Commissioner Chairman**

(To be executed and delivered at the time of delivery of the Equipment)

INSURANCE COVERAGE REQUIREMENTS

In accordance with Section 10 of the Equipment Lease Purchase Agreement dated as **July 14, 2025** ("Lease") by **Watts Manufacturing, LLC** ("Lessor") and **Pittsburg County** ("Lessee"). "Lessor" has assigned the Equipment Lease Purchase Agreement and all rights to the **Welch State Bank, P.O. Box 129 Welch, Ok 74369, 918-788-3373**. Lessee has instructed their insurance agent named below (please fill in name, address and telephone number)

Company: The Burrows Agency

Address: 307 W Patti Page Blvd, Claremore, OK 74017

Telephone: 918-341-2196

Contact: _____

To issue:

All Risk Physical Damage Insurance on the Equipment (as defined in the Agreement) evidenced by a Certificate of Insurance and Long Form Loss Payable Clause naming the Lessor and/or its Assignee, as loss payee.
Coverage Required-Full Replacement Value

Public Liability Insurance evidenced by a Certificate of Insurance, naming the Lessor and/or its Assignee as Additional Insured, with the following minimum coverage:

\$500,000.00 per person

\$500,000.00 aggregate bodily injury liability

\$300,000.00 property damage liability

or

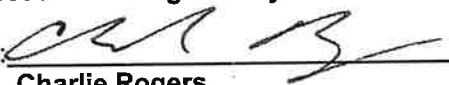
Pursuant to Section 10 of the Agreement, Lessee is self insured for all risk, physical damage and public liability and will provide proof of such self insurance in letter form together with a copy of the statute authorizing this form of insurance.

Cost: **\$133,280.00**

Equipment Description: **New Type 6 Wildlands Fire Apparatus VIN# 1FD0X4HN0PEE14617 together with all equipment, accessions, additions and attachments thereto.**

Equipment Location: **Crowder Fire Department**

Lessee: **Pittsburg County**

BY: 
Charlie Rogers

TITLE: **Commissioner Chairman**

OPINION OF COUNSEL

With respect to that certain Lease-Purchase Agreement for Equipment ("Lease") dated July 14, 2025 by and between Lessor and Lessee. I am of the opinion that:

(i) Lessee is a tax exempt entity under section 103 of the Internal Revenue Code of 1986, as amended; (ii) the execution, delivery and performance by Lessee of the Lease have been duly authorized by all necessary action on the part of Lessee; (iii) the Lease constitutes a legal, valid and binding obligation of Lessee enforceable in accordance with its terms and all statements contained in the Lease and all related instruments are true; (iv) there are no suits, proceedings or investigations pending or, to my knowledge, threatened against or affecting Lessee, at law or in equity, or before or by any governmental or administrative agency or instrumentality which, if adversely determined, would have a material adverse effect on the transaction contemplated in the Lease or the ability of Lessee to perform its obligations under the Lease and Lessee is not in default under any material obligation for the payment of borrowed money, for the deferred purchase price of property or for the payment of any rent under any lease agreement which either individually or in the aggregate would have the same such effect; and (v) all required public bidding procedures regarding the award of the Lease have been followed by Lessee and no governmental orders, permissions, consents, approvals or authorizations are required to be obtained and no registrations or declarations are required to be filed in connection with the execution and delivery of the Lease.

Counsel for Lessee: 

By: Chuck Sullivan

Title: District Attorney

Date: 7/22/25

**CERTIFICATE WITH RESPECT TO
QUALIFIED TAX-EXEMPT OBLIGATION**

1. This certificate with respect to qualified tax-exempt obligations (the "Certificate") is executed for the purpose of establishing that the Lease has been designated by Lessee as a qualified tax exempt obligation of Lessee for purposes of Section 265(b)(3)(B) of the Tax Reform Act of 1986.
2. Lessee is a political subdivision of the State of Oklahoma and the Lease is being issued by Lessee in calendar year 2025-2026.
3. No portion of the gross proceeds of the Lease will be used to make or finance loans to persons other than governmental units or be used in any trade or business carried on by any person other than a governmental unit.
4. The Lease is issued to provide financing as a qualified project bond within the meaning of the Act.
5. Including the Lease herein so designated, Lessee has not designated more than \$10,000,000.00 of obligations issued during calendar year 2025-2026 as qualified tax-exempt obligations. Lessee reasonably anticipates that the total amount of qualified tax-exempt obligations to be issued by Lessee during the current calendar year will not exceed \$10,000,000.00.
6. Lessee reasonably anticipates that the total amount of qualified tax-exempt obligations to be issued by Lessee during the calendar year 2025-2026 will not exceed \$10,000,000.00.
7. This Certificate is based on facts and circumstances in existence on this date.

IN WITNESS WHEREOF, I have set my hand this July 14, 2025.

Lessee: **Pittsburg County**

BY: _____

Charlie Rogers

TITLE: **Commissioner Chairman**

Attest: _____

Hope Trammell, County Clerk



**CERTIFICATE WITH RESPECT TO
QUALIFIED TAX-EXEMPT OBLIGATION**

1. This certificate with respect to qualified tax-exempt obligations (the "Certificate") is executed for the purpose of establishing that the Lease has been designated by Lessee as a qualified tax exempt obligation of Lessee for purposes of Section 265(b)(3)(B) of the Tax Reform Act of 1986.
2. Lessee is a political subdivision of the State of Oklahoma and the Lease is being issued by Lessee in calendar year 2025-2026.
3. No portion of the gross proceeds of the Lease will be used to make or finance loans to persons other than governmental units or be used in any trade or business carried on by any person other than a governmental unit.
4. The Lease is issued to provide financing as a qualified project bond within the meaning of the Act.
5. Including the Lease herein so designated, Lessee has not designated more than \$10,000,000.00 of obligations issued during calendar year 2025-2026 as qualified tax-exempt obligations. Lessee reasonably anticipates that the total amount of qualified tax-exempt obligations to be issued by Lessee during the current calendar year will not exceed \$10,000,000.00.
6. Lessee reasonably anticipates that the total amount of qualified tax-exempt obligations to be issued by Lessee during the calendar year 2025-2026 will not exceed \$10,000,000.00.
7. This Certificate is based on facts and circumstances in existence on this date.

IN WITNESS WHEREOF, I have set my hand this July 14, 2025.

Lessee: **Pittsburg County**

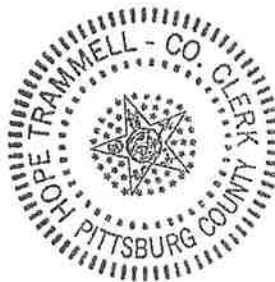
BY: _____

Charlie Rogers

TITLE: Commissioner Chairman

Attest: _____

Hope Trammell, County Clerk



July 14, 2025

Pittsburg County
115 E Carl Albert Parkway
McAlester, OK 74501

Re: Lease Purchase Agreement For Equipment dated **July 14, 2025**, between **Watts Manufacturing, LLC**, Lessor, and **Pittsburg County**, Lessee.

Dear Board of County Commissioners:

Please be advised that **Watts Manufacturing, LLC** has assigned and transferred to Welch State Bank, all of its right, title and interest in and to the above-described Lease Purchase Agreement For Equipment, including title to the property leased thereunder and the right to receive lease payments. A copy of the assignment is enclosed for your file. Please note the fact of this assignment in your records (as required by Section 149(a) of the Internal Revenue Code of 1986) and make all further payments to:

Welch State Bank
P.O. Box 129
Welch, OK 74369

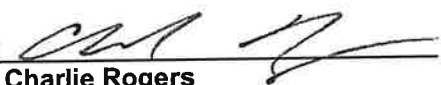
Please acknowledge your receipt of this notice by returning a copy, signed by a duly authorized officer in the space provided below.

Sincerely,

WELCH STATE BANK

ACKNOWLEDGED:

By: **Sherri J. Mount, Senior Vice President**

BY: 
Charlie Rogers

TITLE: **Commissioner Chairman**

ASSIGNMENT OF LEASE

THIS ASSIGNMENT OF LEASE entered into this July 14, 2025 by and between **Watts Manufacturing, LLC** (herein "Assignor") and **Welch State Bank** (herein "Assignee").

IN CONSIDERATION of the mutual agreements and understandings herein contained, in consideration of One Dollar (\$1.00) and other good valuable consideration, the parties hereto agree as follows:

1. Assignor hereby assigns to Assignee its entire right, title and interest in and to that certain Lease Purchase Agreement dated July 14, 2025 and entered into by and between Assignor and the Board of County Commissioners of **Pittsburg County** (herein "Lease"), together with Assignor's right to receive all rent and other monies thereunder, and all of Assignor's right title and interest in and to any guaranties or other rights and interest granted to Assignor to secure the payment due under the terms of the Lease.

2. Assignor represents, warrants and covenants to Assignee as follows:

(A) The Lease has been duly and validly executed by all parties thereto.

(B) No act of default in the Lease has occurred to date since the execution of this Assignment.

3. The rights and privileges of Assignee under this agreement shall inure to the benefits of its successors and assigns. All covenants, representations, warranties, and agreements of Assignor contained in this agreement shall bind Assignor's successors and assigns.

4. If any provision of this Agreement shall for any reasons be held to be invalid or unenforceable, such invalidity or unenforceability shall not affect any other provision hereof, and this Assignment shall be construed as if such invalid or unenforceable provision had never been contained herein.

5. It is the intention of the parties that this Agreement be governed by the laws of the state of Oklahoma.

IN WITNESS WHEREOF, the parties hereto have hereunto set their hands the day and year first above written.

ASSIGNOR: **Watts Manufacturing, LLC**

ASSIGNEE: **Welch State Bank**

By: _____

By: _____
Sherri J. Mount, Senior Vice President

Form **8038-G**

(Rev. October 2021)

Department of the Treasury
Internal Revenue Service**Information Return for Tax-Exempt Governmental Bonds**

► Under Internal Revenue Code section 149(e)

► See separate instructions.

Caution: If the issue price is under \$100,000, use Form 8038-GC.

► Go to www.irs.gov/F8038G for instructions and the latest information.

OMB No. 1545-0047

Part I Reporting Authority		Check box if Amended Return ☐	
1 Issuer's name Pittsburg County Board of County Commissioners		2 Issuer's employer identification number (EIN) 73-6006407	
3a Name of person (other than issuer) with whom the IRS may communicate about this return (see instructions)		3b Telephone number of other person shown on 3a	
4 Number and street (or P.O. box if mail is not delivered to street address)	Room/suite	5 Report number (For IRS Use Only) 3	
115 E Carl Albert Parkway		7 Date of issue 07/14/2025	
6 City, town, or post office, state, and ZIP code McAlester, OK 74501		9 CUSIP number	
8 Name of issue Lease/Purchase		10b Telephone number of officer or other employee shown on 10a 918-423-6865	
10a Name and title of officer or other employee of the issuer whom the IRS may call for more information Hope Trammell, County Clerk			

Part II Type of Issue (Enter the issue price.) See the instructions and attach schedule.

11 Education	11
12 Health and hospital	12
13 Transportation	13
14 Public safety	14
15 Environment (including sewage bonds)	15
16 Housing	16
17 Utilities	17
18 Other. Describe ► Lease Purchase Fire Apparatus	18 133,580.00
19a If bonds are TANs or RANs, check only box 19a	☐
b If bonds are BANs, check only box 19b	☐
20 If bonds are in the form of a lease or installment sale, check box	☒

Part III Description of Bonds. Complete for the entire issue for which this form is being filed.

	(a) Final maturity date	(b) Issue price	(c) Stated redemption price at maturity	(d) Weighted average maturity	(e) Yield
21	07/14/2035	\$ 133,580.00	\$ N/A	10 years	5.91 %

Part IV Uses of Proceeds of Bond Issue (including underwriters' discount)

22 Proceeds used for accrued interest	22
23 Issue price of entire issue (enter amount from line 21, column (b))	23
24 Proceeds used for bond issuance costs (including underwriters' discount)	24
25 Proceeds used for credit enhancement	25
26 Proceeds allocated to reasonably required reserve or replacement fund	26
27 Proceeds used to refund prior tax-exempt bonds. Complete Part V	27
28 Proceeds used to refund prior taxable bonds. Complete Part V	28
29 Total (add lines 24 through 28)	29
30 Nonrefunding proceeds of the issue (subtract line 29 from line 23 and enter amount here)	30

Part V Description of Refunded Bonds. Complete this part only for refunding bonds.

31 Enter the remaining weighted average maturity of the tax-exempt bonds to be refunded	years
32 Enter the remaining weighted average maturity of the taxable bonds to be refunded	years
33 Enter the last date on which the refunded tax-exempt bonds will be called (MM/DD/YYYY)	
34 Enter the date(s) the refunded bonds were issued ► (MM/DD/YYYY)	

For Paperwork Reduction Act Notice, see separate instructions.

Cat. No. 63773S

Form **8038-G** (Rev. 10-2021)

Part VI Miscellaneous

- 35** Enter the amount of the state volume cap allocated to the issue under section 141(b)(5) **35**
- 36a** Enter the amount of gross proceeds invested or to be invested in a guaranteed investment contract (GIC). See instructions **36a**
- b** Enter the final maturity date of the GIC ► (MM/DD/YYYY) _____
- c** Enter the name of the GIC provider ► _____
- 37** Pooled financings: Enter the amount of the proceeds of this issue that are to be used to make loans to other governmental units **37**
- 38a** If this issue is a loan made from the proceeds of another tax-exempt issue, check box ► ☐ and enter the following information:
- b** Enter the date of the master pool bond ► (MM/DD/YYYY) _____
- c** Enter the EIN of the issuer of the master pool bond ► _____
- d** Enter the name of the issuer of the master pool bond ► _____
- 39** If the issuer has designated the issue under section 265(b)(3)(B)(i)(III) (small issuer exception), check box ► ☒
- 40** If the issuer has elected to pay a penalty in lieu of arbitrage rebate, check box ► ☐
- 41a** If the issuer has identified a hedge, check here ► ☐ and enter the following information:
- b** Name of hedge provider ► _____
- c** Type of hedge ► _____
- d** Term of hedge ► _____
- 42** If the issuer has superintegrated the hedge, check box ► ☐
- 43** If the issuer has established written procedures to ensure that all nonqualified bonds of this issue are remediated according to the requirements under the Code and Regulations (see instructions), check box ► ☐
- 44** If the issuer has established written procedures to monitor the requirements of section 148, check box ► ☐
- 45a** If some portion of the proceeds was used to reimburse expenditures, check here ► ☐ and enter the amount of reimbursement ► _____
- b** Enter the date the official intent was adopted ► (MM/DD/YYYY) _____

Signature and Consent

Under penalties of perjury, I declare that I have examined this return and accompanying schedules and statements, and to the best of my knowledge and belief, they are true, correct, and complete. I further declare that I consent to the IRS's disclosure of the issuer's return information, as necessary to process this return, to the person that I have authorized above.

 **07/14/2025** **Charlie Rogers, Commissioner Chairman**
 Signature of issuer's authorized representative Date Type or print name and title

Paid Preparer Use Only

Print/Type preparer's name	Preparer's signature	Date	Check ☐ if self-employed	PTIN
Firm's name ►	Firm's EIN ►			
Firm's address ►	Phone no.			

WELCH STATE BANK



INVOICE

396 S. Commercial
PO Box 129
Welch, OK 74369
Ph. 918-788-3373
Fax 918-788-3364

July 14, 2025

To: **Pittsburg County
Crowder Fire Department
115 E Carl Albert Parkway
McAlester, OK 74501**

Reference: **Lease/Purchase #130564**

QUANTITY	DESCRIPTION	TOTAL
	Lease # 130564 - Payment #1 per Payment Schedule New Type 6 Wildlands Fire Apparatus VIN# 1FD0X4HN0PEE14617 together with all equipment, accessions, additions and attachments thereto.	\$1,477.92
Total Due		\$1,477.92
Date Due:		August 14th, 2025

THANK YOU FOR YOUR BUSINESS!

Please remit payment to: **Welch State Bank
PO Box 129
Welch, OK 74369**

CUT ON LINE AND RETURN BOTTOM PORTION WITH PAYMENT

Payment #	Account #	Due Date	Amount Due
1	130564	08/14/2025	\$1,477.92

Welch State Bank
PO Box 129
Welch, OK 74369

**Pittsburg County
Crowder Fire Department**

New Type 6 Wildlands Fire Apparatus VIN#
1FD0X4HN0PEE14617

Lease # 130564

Date: January __, 2025

July 14, 2025

To: The City of City of McAlester / Pittsburg County

From: Atoka County, Bryan County, Johnston County, Pontotoc County, Pushmataha County, Choctaw County, McCurtain and Coal

Subject: Collective Commitment from Surrounding Counties to Support the Atoka Energy Park Project

Dear

We, the undersigned counties, proudly express our collective commitment to support the City of Atoka and the Atoka Energy Park project. This transformative initiative represents a significant opportunity to foster economic growth, enhance energy resilience, and create sustainable job opportunities that will benefit Southeast Oklahoma and all participating counties and communities.

Acknowledgment of Shared Vision

The counties of Atoka, Bryan, Pittsburg, Johnston, Pontotoc, Pushmataha, Choctaw, Coal and McCurtain stand united in recognizing the immense potential of the Atoka Energy Park project. We understand the long-term economic and infrastructural benefits that this project will deliver, not only to the City of Atoka but to the broader region, strengthening our collective economies and improving quality of life for our residents.

Commitment to the Master Utility Service Agreement

As a demonstration of our commitment, we pledge to collaborate with the City of Atoka to finalize and co-sign the Master Utility Service Agreement (MUSA). By leveraging the unique strengths, resources, and populations of each of our counties, we aim to assist Atoka in qualifying for public benefit programs, securing necessary approvals, and providing the Atoka Energy Park with the strongest opportunity for success.

Population & Financial Data Contribution

Each county shall provide up-to-date population numbers, financials and other relevant demographic data to assist in project planning, qualification for public benefit programs, and long-term development strategies.

Recognition of Economic Benefits

The Atoka Energy Park project promises to:

- Create significant direct and indirect employment opportunities across all phases of development and operation.
- Enhance infrastructure capabilities, including energy and utility systems, that will have a positive ripple effect on regional industries.
- Generate increased tax revenues and attract additional investments to our counties.
- Serve as a catalyst for innovation and technological advancement in energy solutions.

Conditions of Commitment

The following represent conditions to ensure our participation:

1. **Direct Benefit and Profit Sharing**
 - o Direct profit-sharing mechanisms from the Atoka Energy Park project will be implemented for each participating county to ensure equitable benefits.
2. **Project Plan Approval**
 - o The project plan, including underwriting, shall be reviewed and approved by the lender/underwriting entity to ensure feasibility and alignment with financial requirements.
3. **Contractor Qualifications**
 - o The project must be developed and executed by highly qualified contractors who meet or exceed the standards of the attached list of vendors. All contractors must be vetted through the underwriting process to ensure quality and compliance.
4. **Risk Mitigation**
 - o Implementation of all risk mitigation strategies outlined within the project feasibility study to ensure the project's long-term sustainability and success.
5. **Job Force Development**
 - o The inclusion of the surrounding counties in workforce development initiatives and programs is a critical component of this project. Training and employment opportunities will be prioritized to ensure residents across all counties benefit directly from the project.
6. **Infrastructure Expansion**
 - o Commitment from the lender and the City of Atoka to consider and develop additional infrastructure projects, such as fiber or other civil infrastructure, to support both the project and the broader needs of the region.

Roles and Responsibilities

The participating counties agree that their management and operational responsibilities shall be limited to revenue distribution derived from the Atoka Energy Park project. This ensures that the counties can focus on leveraging the benefits of the project while maintaining transparency and equity in the allocation of funds.

All investments and project development activities to date have been borne exclusively by the development partners and the City of Atoka. As such, the following responsibilities remain with the City of Atoka and development contractors:

1. **Regulatory Compliance and Permitting**
 - o The City of Atoka shall oversee and remain responsible for all regulatory compliance, permitting processes, and meeting all local, state, and federal requirements.
2. **RFP and Vendor Management**
 - o The City of Atoka will establish and manage the parameters for all Requests for Proposals (RFPs) and ensure the selection of vendors and contractors aligns with the project's strategic objectives and city regulations.
3. **Project Management and Operations**
 - o The City of Atoka, in partnership with the development entities, will retain full responsibility for the operational management of the Atoka Energy Park, ensuring efficient execution and adherence to established timelines.

4. **Revenue Distribution**

- o The counties will participate in the distribution of revenues generated by the project, as determined by agreed-upon by each counties profit-sharing agreement with the City of Atoka.

5. **Support and Advocacy**

- o Counties will provide ongoing support through advocacy, public engagement, and ensuring alignment between the project's objectives and regional needs.

Commitment to Collaboration and Success

Our counties are fully committed to fostering a collaborative environment that ensures the Atoka Energy Park project achieves its goals. Together, our collective region looks forward to assisting in the development of a secure foundation for sustainable growth and innovation that will serve as a model for other regions across Oklahoma and other rural communities across the United States.

We look forward to the partnership with the City of Atoka and all involved stakeholders to realize the full potential of this transformative project.

Sincerely,

Atoka County

Name: _____

Date: _____

Title: Commissioner, Atoka County

Email: _____

Phone: _____

Bryan County

Name: _____

Date: _____

Title: Commissioner, Bryan County

Email: _____

Phone: _____

Signature Page Continued

Pittsburg County

Charlie Rogers

Name: [Signature]

Date: July 14, 2025

Title: Commissioner, Pittsburg County

Email: boco@pittsburg.okcounties.org

Phone: 918-423-1338

Johnston County

Name: _____

Date: _____

Title: Commissioner, Johnston County

Email: _____

Phone: _____

Pontotoc County

Name: _____

Date: _____

Title: Commissioner, Pontotoc County

Email: _____

Phone: _____

Pushmataha County

Name

Date: _____

Title: Commissioner, Pushmataha County

Email: _____

Phone: _____

Signature Page Continued

Choctaw County

Name

Date: _____

Title: Commissioner, Choctaw County

Email: _____

Phone: _____

Coal County / Coalgate

Name

Date: _____

Title: Commissioner, Coal County

Email: _____

Phone: _____

**RECEIVING AND REQUESTING OFFICERS
2025-2026**

RECEIVING OFFICERS

ASSESSOR

Beverly Eggleston
Lindsey Parker

COUNTY CLERK

Jeremy Kennedy
Miranda Bedford

COURT CLERK

Shantal Keith
Mary Ford

ELECTION BOARD

Christy Holt

EXCISE BOARD

Monica Sennett

GENERAL GOVERNMENT

Brittany Sanders
Leslie Gray

OSU EXTENSION

Stephanie Wilson

SHERIFF DEPARTMENT

Julie Padgett
Kristal Schoggins

TREASURER

Brooke Oliver
Summer Rogers

REQUESTING OFFICERS

Cathy Ridenour
Lisa Sutterfield

Hope Trammell
Monica Sennett

Pam Smith

Tonya Barnes

Matt McGowan

Charlie Rogers
Sandra Crenshaw

David Cantrell

Frankie McClendon
Lloyd London Jr.

Jennifer Hackler
Tammy Roberts

**RECEIVING & REQUESTING OFFICERS
2025-2026**

HEALTH DEPARTMENT

Stoney Wainscott
Shandy Schmitt

Cheryl McElhany
Tammy Joslin

EMERGENCY MANAGEMENT

Erin Brogdon

Denton Cossey
Leonard Baughman

LOCAL EMERGENCY PLANNING GRANT

Erin Brogdon
Denton Cossey

Kevin Enloe
Leonard Baughman

EMERGENCY DISASTER DONATIONS

Erin Brogdon
Denton Cossey

Kevin Enloe
Leonard Baughman

DISTRICT ATTORNEY SUPERVISION

Jerri Davis
Donna Ford

Chuck Sullivan
Adam Scharn

TASK FORCE

Jerri Davis
Donna Ford

Chuck Sullivan
Adam Scharn

**VOCA GRANT
(DISTRICT ATTORNEY)**

Jerri Davis
Donna Ford

Chuck Sullivan
Adam Scharn

FLOOD PLAIN BOARD

Greg Casey
Monica Sennett

Charlie Rogers
Sandra Crenshaw

**RECEIVING & REQUESTING OFFICERS
2025-2026**

ANIMAL SHELTER SALES TAX

Michelle Van Pelt
Lloyd Staton
Brittany Sanders
Leslie Gray

Charlie Rogers
Sandra Crenshaw

JAIL SALES TAX

Julie Padgett
Kristal Schoggins

Charlie Rogers
Sandra Crenshaw

JUVENILE DETENTION BUILDING

Ada Fox
Kent Kelley

Charlie Rogers
Sandra Crenshaw

DISTRICT #1

Tammy Gibbs
Whitney Barnes
Brittany Sanders
Leslie Gray

Charlie Rogers
Sandra Crenshaw

DISTRICT #2

Roy Tucker
Denise Kellogg
Brittany Sanders
Leslie Gray

Mike Haynes
Sandra Crenshaw

District #3

Neil Johnson
Casidhe Morgan
Brittany Sanders
Leslie Gray

Ross Selman
Sandra Crenshaw

CARES ACT

Brittany Sanders
Leslie Gray

Charlie Rogers
Sandra Crenshaw

ARPA

Brittany Sanders
Leslie Gray

Charlie Rogers
Sandra Crenshaw

**RECEIVING & REQUESTING OFFICERS
2025-2026**

ECONOMIC DEVELOPMENT AUTHORITY

Brittany Sanders
Leslie Gray

Charlie Rogers
Sandra Crenshaw

DRUG COURT

Misty Jones

Judge Hogan

JUVENILE MENTAL HEALTH

Misty Jones

Judge Hogan

MISDEMEANOR DIVERSION

Misty Jones

Judge Hogan

MENTAL HEALTH COURT

Misty Jones

Judge Hogan

OBA GRANT

Judge McLaughlin

Judge Hogan

REAP GRANT K9042-25

Leslie Gray
Brittany Sanders

Charlie Rogers
Sandra Crenshaw

REAP GRANT K9043-25

Leslie Gray
Brittany Sanders

Charlie Rogers
Sandra Crenshaw

REAP GRANT K9044-25

Leslie Gray
Brittany Sanders

Charlie Rogers
Sandra Crenshaw

REAP GRANT K9046-25

Leslie Gray
Brittany Sanders

Charlie Rogers
Sandra Crenshaw

**RECEIVING & REQUESTING OFFICERS
2025-2026**

FIRE DEPARTMENTS

ALDERSON

Erik McCoy
Russell Turman

Jim McCoy
Chuck Courts

ARROWHEAD ESTATES

Doc Brooks
Mark Wheeler

Junior Crabtree
Darren Bartlett

ASHLAND

Tanya Shores
Toby Freas

Richard Wheat
Kenny Weiher

BLANCO

Bambie Danley
Maverick Danley

William Johnson
Chris Burchfield

BLUE

Kaylie Schoggins
Jeff Smith

Darren Schoggins
Greg Beshear

BUGTUSSLE

Lauren Denny
Patty Devos

Lane Verner
Cory Wall

CANADIAN

Homer Neill
Mark Coffman

Preston Rodgers
Vess Neill

CANADIAN SHORES

April Stephenson

Donald Cathey Jr.
Mary Cathey

CROWDER

David Chamlee
Charles Rowell

Gary Brooks
Greg Hubbard

**RECEIVING & REQUESTING OFFICERS
2025-2026**

ELM POINT

Dennis Mason
Dalton Cook

Dale Mason
Richard Armstrong

FIRE FIGHTERS ASSOCIATION

Gary Brooks
Whitney McCoy

Dale Brown
Brett Brewer

HAILEYVILLE

Jude Rankin
Dakota Mick

Kevin Mick
Marilyn Carrion

HARTSHORNE

Gerry Barone
Rick Pingleton

Damion Wilson

HAYWOOD/ARPELAR

Dale Brown
Jack Shropshire

Jason Scott
Tonya Young

HIGH HILL

Helen Forbes
John Relzel

Kathleen Howry
Brenda Camp

HIGHWAY #9

Tony Woodard
Jerany Luttrell

Danny Choat
Cathy Caldwell

INDIANOLA

Michael Lamotta
Dale Bennett

Richard Marrow
Stephanie Wilson

KIOWA

Aaron Ellis
Jeffrey Drake

Tommy Mitchell
Clayton Nichols

KREBS

Jeff Moore
Leonard Baughman

Jim Cortassa
Randall Wilcox

RECEIVING & REQUESTING OFFICERS
2025-2026

MCALISTER

Debra Stewart

Brett Brewer
Benny Brooks

PITTSBURG

Holly Sweetin
Sandy Cross

Tyler Sullivan
Billy Maxwell

QUINTON

Jeff Few
Kyle Bray

Larry Satterfield
Paul Quinton

RUSSELLVILLE

Kenneth Gideon
Jordan Rogers

Ryan Crabtree
Clayton Potts

SAM'S POINT

Pam Smith
Jim Jannain

Duane Rogers
Bryan Collins

SAVANNA

Coy Holt
Steve Armstrong

Nathan Ivey
Jeff Jones

SHADY GROVE

Angelia Stell
Angela Herrin

Chris Herrin
Anthony Weeks

TANNEHILL

Deb Schreiner
Heather Parker

Marvin Navratil
Gene Delmont

UNION CHAPPELL

Joyce Higgs

Don Caudill

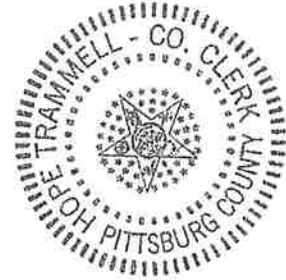
Date Approved by Board of County Commissioners: July 14, 2025

Carl B.
Chairman

Attest: Chloe Trammell
County Clerk

Ross Selman
Vice-Chairman

Mike Hughes
Member



"AMENDED"
RESOLUTION

CONTRACT AGREEMENT RENEWAL
Emergency and Transportation Revolving, ETR Fund

WHEREAS, the Pittsburg County, Board of County Commissioners has entered into a Contract Agreement(s) with the Oklahoma Cooperative Circuit Engineering Districts Board for certain road and bridge construction projects, and

WHEREAS, the expiration date of the following Contract Agreement(s) is the 30th day of **June, 2025**, unless it is renewed in the manner provided in the said Contract Agreement(s), and

WHEREAS, it is the desire of the Pittsburg County, Board of County Commissioners to extend the Contract Agreements(s) for the following described project(s) and reason(s):

<u>Project Number</u>	<u>Date Approved</u>	<u>Reason for Renewal</u>
-----------------------	----------------------	---------------------------

<u>ETRCR3-61-3(17)25</u>	<u>8/1/2024</u>	
--------------------------	-----------------	--

*file incomplete
Project Complete. Waiting
on payment to clear.*

Contract Term since approval: 0 years, 9 months, 21 days
(Five years maximum unless preapproved by OCCEDB).

Per OCCEDB Contract and per Policy the required information shall be provided for each project:

Funded Amount: \$32,499.48

Total Paid: \$6,646.04

Balance Due (as of 6/5/25): \$25,853.44

Construction Start Date: 9/17/2024 Construction End Date: 9/18/2024

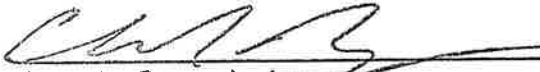
After Photos: Attach to form or explanation for not having after photos

THEREFORE, be it resolved that the aforesaid Contract Agreement(s) be, and are hereby renewed to the 30th day of **June, 2026**.

IN WITNESS WHEREOF, the parties have executed this Contract Agreement as of the latest date written below.

Pittsburg County
Board of County Commissioners of
Oklahoma

Oklahoma Cooperative Circuit
Engineering Districts Board


County Commissioner

Board Member


County Commissioner

Board Member


County Commissioner

Board Member

6/30/2025
Date

Date

ATTEST:


County Clerk



Circuit Engineering District # 3

President / Board Member

Date

The Pittsburg County Board of County Commissioners approved the "Amended" Resolution for Contract Agreement Renewal, Emergency and Transportation Revolving, ETR Fund on Monday, July 14, 2025.

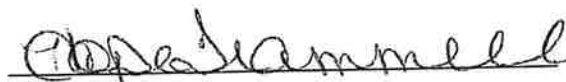
BOARD OF COUNTY COMMISSIONERS
PITTSBURG COUNTY, OKLAHOMA


County Commissioner


County Commissioner


County Commissioner

ATTEST:


County Clerk



"AMENDED"
RESOLUTIONCONTRACT AGREEMENT RENEWAL
Emergency and Transportation Revolving, ETR Fund

WHEREAS, the Pittsburg County, Board of County Commissioners has entered into a Contract Agreement(s) with the Oklahoma Cooperative Circuit Engineering Districts Board for certain road and bridge construction projects, and

WHEREAS, the expiration date of the following Contract Agreement(s) is the 30th day of **June, 2025**, unless it is renewed in the manner provided in the said Contract Agreement(s), and

WHEREAS, it is the desire of the Pittsburg County, Board of County Commissioners to extend the Contract Agreements(s) for the following described project(s) and reason(s):

<u>Project Number</u>	<u>Date Approved</u>	<u>Reason for Renewal</u>
-----------------------	----------------------	---------------------------

<u>ETRCR3-61-3(18)25</u>	<u>8/1/2024</u>	<u>Not complete.</u> <u>Project cancelled. Waiting on</u> <u>Payment to clear</u>
--------------------------	-----------------	---

Contract Term since approval: 0 years, 9 months, 21 days
(Five years maximum unless preapproved by OCCEDB).

Per OCCEDB Contract and per Policy the required information shall be provided for each project:

Funded Amount: \$20,931.47

Total Paid: \$0

Balance Due (as of 6/5/25): \$20,931.47

Construction Start Date: _____ Construction End Date: _____

After Photos: Attach to form or explanation for not having after photos

THEREFORE, be it resolved that the aforesaid Contract Agreement(s) be, and are hereby renewed to the 30th day of June, 2026.

IN WITNESS WHEREOF, the parties have executed this Contract Agreement as of the latest date written below.

Pittsburg County
Board of County Commissioners of
Oklahoma

Oklahoma Cooperative Circuit
Engineering Districts Board

[Signature]
County Commissioner

Board Member

[Signature]
County Commissioner

Board Member

[Signature]
County Commissioner

Board Member

6/30/2025
Date

Date

ATTEST:

[Signature]
County Clerk



Circuit Engineering District # 3

President / Board Member

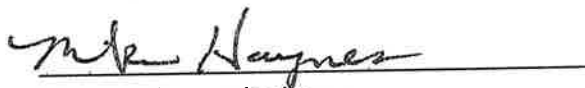
Date

The Pittsburg County Board of County Commissioners approved the "Amended" Resolution for Contract Agreement Renewal, Emergency and Transportation Revolving, ETR Fund on Monday, July 14, 2025.

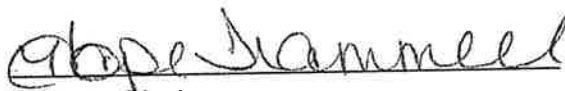
BOARD OF COUNTY COMMISSIONERS
PITTSBURG COUNTY, OKLAHOMA


County Commissioner


County Commissioner


County Commissioner

ATTEST:


County Clerk



"AMENDED"
RESOLUTION

CONTRACT AGREEMENT RENEWAL
Emergency and Transportation Revolving, ETR Fund

WHEREAS, the Pittsburg County, Board of County Commissioners has entered into a Contract Agreement(s) with the Oklahoma Cooperative Circuit Engineering Districts Board for certain road and bridge construction projects, and

WHEREAS, the expiration date of the following Contract Agreement(s) is the 30th day of **June, 2025**, unless it is renewed in the manner provided in the said Contract Agreement(s), and

WHEREAS, it is the desire of the Pittsburg County, Board of County Commissioners to extend the Contract Agreements(s) for the following described project(s) and reason(s):

<u>Project Number</u>	<u>Date Approved</u>	<u>Reason for Renewal</u>
<u>ETRCR3-61-3(20)25</u>	<u>8/1/2024</u>	file incomplete <i>Project Completed. Waiting on payment to clear.</i>

Contract Term since approval: 0 years, 9 months, 21 days
(Five years maximum unless preapproved by OCCEDB).

Per OCCEDB Contract and per Policy the required information shall be provided for each project:

Funded Amount: \$16,351.83

Total Paid: \$0

Balance Due (as of 6/5/25): \$16,351.83

Construction Start Date: 9/11/2024 Construction End Date: 9/11/2024

After Photos: Attach to form or explanation for not having after photos

THEREFORE, be it resolved that the aforesaid Contract Agreement(s) be, and are hereby renewed to the 30th day of June, 2026.

IN WITNESS WHEREOF, the parties have executed this Contract Agreement as of the latest date written below.

Pittsburg County
Board of County Commissioners of
Oklahoma

Oklahoma Cooperative Circuit
Engineering Districts Board

[Signature]
County Commissioner

Board Member

[Signature]
County Commissioner

Board Member

[Signature]
County Commissioner

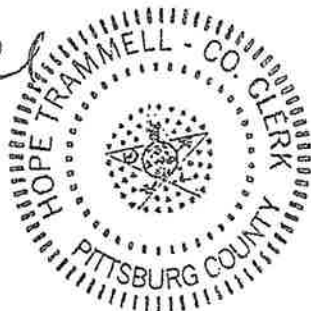
Board Member

6/30/2025
Date

Date

ATTEST:

[Signature]
County Clerk



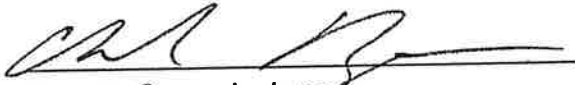
Circuit Engineering District # 3

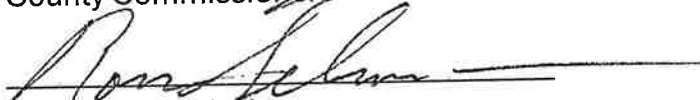
President / Board Member

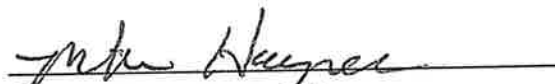
Date

The Pittsburg County Board of County Commissioners approved the "Amended" Resolution for Contract Agreement Renewal, Emergency and Transportation Revolving, ETR Fund on Monday, July 14, 2025.

BOARD OF COUNTY COMMISSIONERS
PITTSBURG COUNTY, OKLAHOMA


County Commissioner


County Commissioner


County Commissioner

ATTEST:


County Clerk



NO. 26-005

The Board of County Commissioners, Pittsburg County, Met in regular session
Monday, July 14TH, 2025.

WHEREAS, the **TANNEHILL FIRE DEPARTMENT** wishes to cancel the following
Purchase Order

8655 to Kiamichi Automotive Warehouse dated March 31ST, 2025 in the amount of
\$500.00 for Auto Parts & etc.

WHEREAS, the purchase order was not used, therefore it is no longer needed.

THEREFORE BE IT RESOLVED, Pittsburg County Commissioners do hereby cancel
Purchase Order 8655 for FY 2024-2025.

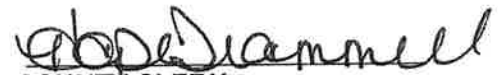

CHAIRMAN


MEMBER


MEMBER



ATTEST:


COUNTY CLERK

RESOLUTION
26-006

The Board of County Commissioners of Pittsburg County met in regular session on Monday, July 14, 2025.

WHEREAS, Pittsburg County Emergency Management is in possession of a Hyster Stand Up Forklift. Serial# C470N03092C, Model# N40XMR3, Charger Serial# 12K1050B3, Charger Model# BA1927PB.

WHEREAS, there are no records indicating that this item was ever placed on county inventory, and further research did not immediately bring any results showing where or who it was purchased from.

WHEREAS, this piece of equipment is not used within the Pittsburg County organization and Pittsburg County Emergency Management has been approached with a request to purchase the forklift from Wagoner County Emergency Management for the amount of \$4,000.00

WHEREAS, Pittsburg County Emergency Management requests authorization to sell the forklift to the Wagoner County Emergency Management Office for the amount of \$4,000.00.

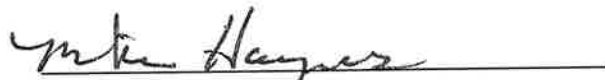
NOW, BE IT RESOLVED, the Board of County Commissioners of Pittsburg County do hereby authorize Pittsburg County Emergency Management to sell the Hyster Stand Up Forklift to Wagoner County Emergency Management in the amount of \$4,000.00

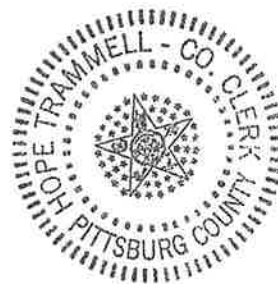
BOARD OF COUNTY COMMISSIONERS
PITTSBURG COUNTY, OKLAHOMA

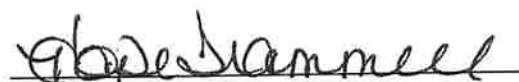
ATTEST:


Chairman


Vice-Chairman


Member




County Clerk

NO. 26-007

The Board of County Commissioners, Pittsburg County, Met in regular session
Monday, July 14TH, 2025.

WHEREAS, the **RUSSELLVILLE FIRE DEPARTMENT** wishes to cancel the following
Purchase Order

2083 to Comdata dated September 3RD, 2024 in the amount of \$1,000.00 for Fuel.

WHEREAS, the purchase order was not used, therefore it is no longer needed.

THEREFORE BE IT RESOLVED, Pittsburg County Commissioners do hereby cancel
Purchase Order 2083 for FY 2024-2025.


CHAIRMAN


MEMBER


MEMBER



ATTEST:


COUNTY CLERK

PERMIT# 26-001

STATE OF OKLAHOMA
COUNTY OF PITTSBURG
APPLICATION FOR PERMIT
PUBLIC SERVICE/PIPELINE CROSSING

We, the undersigned, hereby petition the Board of County Commissioners, Pittsburg County, to grant a permit for a public service, pipeline crossing, ingress and egress, or line installation as described below and in accordance with the provisions as listed.

PLEASE PRINT
PUBLIC SERVICE/PIPELINE OWNER NAME: Canadian Valley Telephone Company

CONTACT: Greg Cecil EMAIL: gregcecil@cvok.net

ADDRESS: 194 Telephone Rd PHONE: 918-470-5787

CITY: Crowder STATE: OK ZIP CODE: 74430

CONSTRUCTION COMPANY NAME: Same as Owner

CONTACT: _____ EMAIL: _____

ADDRESS: _____ PHONE: _____

CITY: _____ STATE: _____ ZIP CODE: _____

TYPE OF INSTALLATION (Please mark all boxes that apply)				
☐ Electric	☒ Permanent Line	☐ Salt Water	☐ Residential	☒ Boring
☐ Gas	☐ Temporary Line	☐ Fresh Water	☒ Commercial	☐ Trenching
☐ Oil		☐ Other	☐ Agricultural	☐ In/Through existing culvert
☐ Water			☐ Oil/Gas Service Road	☐ Temporary Road
☒ Telephone			☐ Other	☐ Cross Bridge
☐ Sewer				☒ Other: Vibratory Plow
☐ Other				

This permit is to erect, construct and maintain a buried Fiber Optic cable along, upon and across the hereinafter said county highway/road for the purpose of transporting, selling, and using telephone service.

LOCATION

Beginning at 35.098364°,-95.702001° and Cross&Parallel freeway route Camper Rd
GPS Location (in decimals) Cross or Parallel County Road Name

Approximately .23 miles South of Rock Creek Rd and ending at
North, South, East, West Name of Closest Intersecting Road or Highway

35.101455°,-95.701264° Embraced in Section 10 Township 7N Range 15E.
GPS Location (in decimals)

PIPELINES SIZE _____ ALLOY/MATERIAL _____ WALL THICKNESS _____ CONTENTS _____ MFG. TEST PRESSURE _____ MAX. OPERATING PRESSURE _____ WORKING PRESSURE _____	ELECTRIC VOLTAGE _____ CONDUCTOR SIZE _____ TYPE OF STRUCTURE _____ RULING SPAN _____
COMMUNICATIONS WIRES/PAIRS/STRANDS <u>BFO 24</u> GAUGE _____ CABLE TYPE <u>Fiber Optic</u>	SERVICE ENTRANCE DIAMETER OF CULVERT PIPE _____ LENGTH OF CULVERT PIPE _____

CASING(Conduit)

SIZE 1.25 ALLOY/MATERIAL HDPE WALL THICKNESS .151"±.026"

This will be for all areas that are bored.

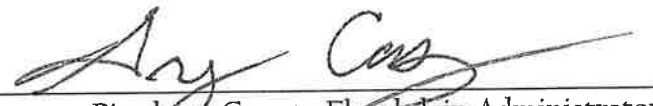
FLOODPLAIN ADMINISTRATOR'S REVIEW

Upon review, I, Greg Casey, a Floodplain Administrator for Pittsburg County, have determined that the above-referenced public service/pipeline crossing permit:

_____ Does

X Does Not

fall within any floodplain.


 Signature, Pittsburg County Floodplain Administrator

(Administrator: Please attach a copy of the floodplain permit and receipt where permit was paid if road crossing is within a floodplain)

If granted, this permit is subject to the following conditions, requirements and covenants, to-wit, please initial that you have read each condition, requirement or covenant:

1. Applicant/contractor is aware that all road crossing permits for PITTSBURG COUNTY shall require approval from the Pittsburg County Floodplain Administrator's Office and that all permits and fees owed to the Floodplain Administrator's Office will be paid in full before approval is given by the Board of County Commissioners.

Initial: AS

2. Application for road crossing must be submitted ***no later than 5 days before a meeting*** of the Board of County Commissioners with a check for the amount of permit made payable to the Pittsburg County Commissioners. The petitioner/contractor shall contact the County Commissioners Office at the completion of crossing for an onsite inspection.

Initial: AS

3. The applicant must agree to hold Pittsburg County harmless for any damage or injury to persons or property caused by or resulting from the construction, maintenance, operation, or repair of the facilities on, under, or over the County right-of-way. The petitioner/contractor will be responsible for any damage resulting from deviation of the plat.

Initial: AS

4. All crossings shall be bored on blacktop/asphalt roads. Cutting may be permitted on dirt roads, ditches, or other surfaces with approval from the Board of County Commissioners. Blasting is not permitted.

Initial: AS

5. In construction pipelines or utility routes that cross county highways or roads, NO DITCH, TRENCH, OR BORING, shall be done by the applicant/contractor until approved by the Board of County Commissioners. All ditching and trenching shall be completed to the County Commissioner's specifications. Applicants, contractors or owners shall maintain crossing. (Signs, grass, brush control, etc.)

Initial: AS

6. The petitioner/contractor shall furnish all flag men, lights, barricades, and warning signs meeting all laws and regulations, including those in the "Manual on Uniform Traffic Control Devices" appropriate for the construction project. The petitioner/contractor agrees to keep the road open to traffic unless approved by the Board of County Commissioners. At the conclusion of such work, the right-of-way must be in a presentable condition.

Initial: AS

7. When notified to do so by the Board of County Commissioners, the petitioner/contractor agrees at their expense to make all changes in the facility on County right-of-way.

Initial: AS

8. Relocation - Applicant, upon 30 days written notice, agrees to relocate utilities at their expense should it interfere with County construction and/or maintenance.

Initial: AS

9. Aerial facilities - Clearance above the traffic lanes of the road at all aerial pole line crossings shall comply with applicable safety codes and will not be less than 20 feet. All poles, posts, stubs, fixtures, down guys, wires, and other appurtenances must be kept in good repair at all times and free from weeds and brush within a 5-foot area of the installation. These facilities, when paralleling the roadway, shall be single pole construction and located within 3 feet of the fence line, if a fence exists. If no fence exists, the right-of-way shall be located by an Oklahoma Registered Land Surveyor at the petitioner's expense and a copy provided to the Board prior to construction. All crossings shall be as nearly perpendicular as possible. Facility shall not interfere with the natural flow of waters or ditch.

Initial: AS

10. Underground facilities - All shall be a minimum of 5 feet below the elevation of the center line of the road, but not less than 4 feet below the bottom of the ditch. Crossings shall be encased from right-of-way line to right-of-way line and be vented off the right-of-way lines. Concrete caps of 4' wide and 6" deep may be required from edge of road to fence line. Identification markers shall be installed at each right-of-way line directly above the facility. The markers must identify the owner's name, address and telephone

number, size of facility, and emergency contact number in black with a yellow background. Marker must be at least 130 sq. inches in area and erected at a height plainly visible from the road right-of-way.

All underground electric cable crossings must be placed in a conduit and be a minimum of 4 feet below the ditch flow lines. Conduit placed beneath a roadway must be steel, HDPE, heavy-duty PVC, or fiberglass if it is designed to withstand roadway loading and is properly protected.

Steel pipelines crossing the right-of-way may be, upon approve of the Commissioner, installed without encasement if the carrier pipe material within the right-of-way is superior to the carrier pipe material outside the right-of-way by being of steel at least one grade better and of the same wall thickness, or a minimum of one wall thickness greater and of the same alloy. Pipe must be properly protected from corrosion.

Facilities such as water and sanitary sewer lines crossing the county right-of-way shall be encased. Maintenance will be performed by a method that will not disturb the through lanes or interfere with traffic. All conduits shall be sufficient to withstand roadway loadings.

Initial: AS

11. All section corners and ¼ section corners shall be protected. No pipeline or utility line shall cross an intersection diagonally. No liens shall cross within 50 feet of a ¼ section corner or 100' of a bridge.

Initial: AS

12. Owners of all facilities shall be responsible, at their own expense, for decommissioning of sites. Roads and right-of-way shall be restored to the original condition or better.

Initial: AS

13. All road crossings shall comply with all Department of Transportation and/or Oklahoma Corporation Commission pipeline safety standards rules and regulations in effect at the time of the permit.

Initial: AS

14. All pipelines made of non-metallic materials must have a tracer wire installed so the pipeline can be located from above the ground.

Initial: AS

15. Above ground water lines are temporary and shall be placed within three (3) feet of fence line or county right-of-way as not to disrupt road maintenance. All temporary water lines shall be marked or identified with a company contact number or sign at every county road crossing.

The type of temporary road crossing, either above the road surface or trenched, are at the discretion of the individual commissioner. Trenched lines shall be at sufficient depth as to not interfere with normal maintenance and shall be removed at applicant's expense. The owner, firm or company requesting the permit for temporary or permanent line(s) shall be responsible for all damages to county roads or right-of-way caused by such installation. Temporary installation permits are for a period of thirty (30) days. A new permit will be required for each thirty (30) day time period.

Initial: AS

16. Any pipe or tin horns to be installed shall be a beveled end at a 45° angle with concrete end treatments. The commissioner shall approve proper diameter of pipe.

Initial: AS

FEE SCHEDULE
(Check must accompany permit)

Floodplain Inspection Fee (if necessary).....	\$50.00 each
Floodplain Oil & Gas Pipeline Burial Permit Fee	\$300.00 each
Floodplain Permit extension	1/2 of permit fee each
(all floodplain permits expire 6 months for original permit date)	
Road Bore – Permanent	\$1,000.00 each
Domestic or livestock water 3" diameter or less	N/C
Cut or trenched permanent.....	\$1,500.00 each
Temporary lines through culverts/bridges	\$1,500.00 each
Temporary buried line, cut or trenched	\$1,500.00 each
Temporary Road Crossing Bridge	\$1,500.00 each

NOTE: FAILURE TO NOTIFY COMMISSIONERS OF HEAVY LOAD MOVEMENT OR IF A LINE OR SERVICE ENTRANCE IS PLACED IN COUNTY RIGHT-OF-WAY WITHOUT THE PROPER PERMIT(S) MAY RESULT IN A FINE UP TO \$5,000 PLUS COURT COSTS

PETITIONER/CONTRACTOR'S ATTESTMENT

I hereby attest to the accuracy of the information contained on this application. I further certify that, in my professional opinion, the facility line is installed; the drawings, plans and specifications therefore comply in all respects with the requirement of said permit.

Alexia Simon

Petitioner/Contractor Signature

Permit Agent on behalf of Canadian Valley Telephone

Title

7/3/2025

Date

435-623-6677

Phone Number

PERMIT APPROVAL

The undersigned Board of County Commissioners, Pittsburg County, do hereby grant the crossing described in the application hereinabove set forth; provided that, the same shall be subject to the terms and conditions of the application incorporated herein by this reference.

Approved on the 14th day of July, 20 25.

Pittsburg County District # 3

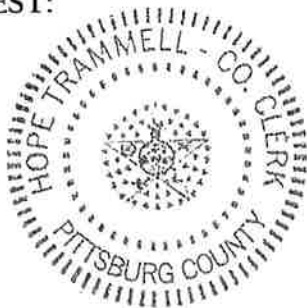
Company Check# _____ Date of Check _____ Amount of Check _____

COMMISSIONERS COMMENTS/CHANGES:

any lines in ditch be 4 ft. deep

BOARD OF COUNTY COMMISSIONERS PITTSBURG COUNTY, OKLAHOMA

ATTEST:



Chad B
District 1 Commissioner

John Hayes
District 2 Commissioner

Ross Selman
District 3 Commissioner

Hope Trammell
County Clerk

nty Roads

15E Sections: 10

; Camper Rd

Legend

Proposed Buried Fiber Optic Cable



PLEASE READ CAREFULLY.

THE APPROVAL PROCESS AND FEE FOR PUBLIC SERVICE & PIPELINE CROSSING PERMITS HAS CHANGED.

1. Once you have picked up or received a Application for Permit from the Board of County Commissioners, Pittsburg County, you should fill in the application has usual. A fillable form of this permit is available under the forms section on Pittsburg County's website at pittsburg.okcounties.org.
2. Once your permit is ready for approval, please deliver to the Pittsburg County Floodplain Administrator's Office. You may want to email them a copy of this permit so that they can make the determination of whether this location is located within a floodplain, the Floodplain Administrator's email address is floodplain.pittsburgco@gmail.com. If this location is located within a floodplain, it will be necessary to acquire a floodplain permit before this permit is presented to the Board of County Commissioners. Please Be Advised, the Board of County Commissioners, Pittsburg County, will not act on this permit until a floodplain determination has been made, and if required, a floodplain permit has been issued. You can find the fee schedule in the body of the permit. You will want to provide this form in duplicate, should you wish to obtain an original copy.
3. Once the determination, and if required, a floodplain permit is issued, this/these permit(s) must be delivered to the Board of County Commissioners Office, 115 E. Carl Albert Parkway, Room 100, McAlester, Oklahoma, 74501 along with payment for the permit, which can be found in the fee schedule located in the body of the permit.

PERMIT# 26-002

STATE OF OKLAHOMA
COUNTY OF PITTSBURG
APPLICATION FOR PERMIT
PUBLIC SERVICE/PIPELINE CROSSING

We, the undersigned, hereby petition the Board of County Commissioners, Pittsburg County, to grant a permit for a public service, pipeline crossing, ingress and egress, or line installation as described below and in accordance with the provisions as listed.

PLEASE PRINT
PUBLIC SERVICE/PIPELINE OWNER NAME: Canadian Valley Telephone Company

CONTACT: Greg Cecil EMAIL: gregcecil@cvok.net

ADDRESS: 194 Telephone Rd PHONE: 918-470-5787

CITY: Crowder STATE: OK ZIP CODE: 74430

CONSTRUCTION COMPANY NAME: Same as Owner

CONTACT: _____ EMAIL: _____

ADDRESS: _____ PHONE: _____

CITY: _____ STATE: _____ ZIP CODE: _____

TYPE OF INSTALLATION (Please mark all boxes that apply)				
☐ Electric	☒ Permanent Line	☐ Salt Water	☐ Residential	☒ Boring
☐ Gas	☐ Temporary Line	☐ Fresh Water	☒ Commercial	☐ Trenching
☐ Oil		☐ Other	☐ Agricultural	☐ In/Through existing culvert
☐ Water			☐ Oil/Gas Service Road	☐ Temporary Road Cross Bridge
☒ Telephone			☐ Other	☒ Other: Vibratory Plow
☐ Sewer				
☐ Other				

This permit is to erect, construct and maintain a buried Fiber Optic cable along, upon and across the hereinafter said county highway/road for the purpose of transporting, selling, and using telephone service.

LOCATION (See attached maps for location and listed roads)

Beginning at _____ and _____ freeway route _____
GPS Location (in decimals) Cross or Parallel County Road Name

Approximately _____ miles _____ of _____ and ending at _____
North, South, East, West Name of Closest Intersecting Road or Highway

_____ Embraced in Section _____ Township _____ Range _____
GPS Location (in decimals)

PIPELINES SIZE _____ ALLOY/MATERIAL _____ WALL THICKNESS _____ CONTENTS _____ MFG. TEST PRESSURE _____ MAX. OPERATING PRESSURE _____ WORKING PRESSURE _____	ELECTRIC VOLTAGE _____ CONDUCTOR SIZE _____ TYPE OF STRUCTURE _____ RULING SPAN _____
COMMUNICATIONS WIRES/PAIRS/STRANDS <u>BFO 24</u> GUAGE _____ CABLE TYPE <u>Fiber Optic</u>	SERVICE ENTRANCE DIAMETER OF CULVERT PIPE _____ LENGTH OF CULVERT PIPE _____

CASING(Conduit)

SIZE 1.25 ALLOY/MATERIAL HDPE WALL THICKNESS .151" + .026"

This will be for all areas that are bored.

FLOODPLAIN ADMINISTRATOR'S REVIEW

Upon review, I, Greg Casey, a Floodplain Administrator for Pittsburg County, have determined that the above-referenced public service/pipeline crossing permit:

_____ Does X Does Not

fall within any floodplain.

Greg Casey
Signature, Pittsburg County Floodplain Administrator

(Administrator: Please attach a copy of the floodplain permit and receipt where permit was paid if road crossing is within a floodplain)

If granted, this permit is subject to the following conditions, requirements and covenants, to-wit, please initial that you have read each condition, requirement or covenant:

1. Applicant/contractor is aware that all road crossing permits for PITTSBURG COUNTY shall require approval from the Pittsburg County Floodplain Administrator's Office and that all permits and fees owed to the Floodplain Administrator's Office will be paid in full before approval is given by the Board of County Commissioners.

Initial: AS

2. Application for road crossing must be submitted ***no later than 5 days before a meeting*** of the Board of County Commissioners with a check for the amount of permit made payable to the Pittsburg County Commissioners. The petitioner/contractor shall contact the County Commissioners Office at the completion of crossing for an onsite inspection.

Initial: AS

3. The applicant must agree to hold Pittsburg County harmless for any damage or injury to persons or property caused by or resulting from the construction, maintenance, operation, or repair of the facilities on, under, or over the County right-of-way. The petitioner/contractor will be responsible for any damage resulting from deviation of the plat.

Initial: AS

4. All crossings shall be bored on blacktop/asphalt roads. Cutting may be permitted on dirt roads, ditches, or other surfaces with approval from the Board of County Commissioners. Blasting is not permitted.

Initial: AS

5. In construction pipelines or utility routes that cross county highways or roads, NO DITCH, TRENCH, OR BORING, shall be done by the applicant/contractor until approved by the Board of County Commissioners. All ditching and trenching shall be completed to the County Commissioner's specifications. Applicants, contractors or owners shall maintain crossing. (Signs, grass, brush control, etc.)

Initial: AS

6. The petitioner/contractor shall furnish all flag men, lights, barricades, and warning signs meeting all laws and regulations, including those in the "Manual on Uniform Traffic Control Devices" appropriate for the construction project. The petitioner/contractor agrees to keep the road open to traffic unless approved by the Board of County Commissioners. At the conclusion of such work, the right-of-way must be in a presentable condition.

Initial: AS

7. When notified to do so by the Board of County Commissioners, the petitioner/contractor agrees at their expense to make all changes in the facility on County right-of-way.

Initial: AS

8. Relocation – Applicant, upon 30 days written notice, agrees to relocate utilities at their expense should it interfere with County construction and/or maintenance.

Initial: AS

9. Aerial facilities – Clearance above the traffic lanes of the road at all aerial pole line crossings shall comply with applicable safety codes and will not be less than 20 feet. All poles, posts, stubs, fixtures, down guys, wires, and other appurtenances must be kept in good repair at all times and free from weeds and brush within a 5-foot area of the installation. These facilities, when paralleling the roadway, shall be single pole construction and located within 3 feet of the fence line, if a fence exists. If no fence exists, the right-of-way shall be located by an Oklahoma Registered Land Surveyor at the petitioner's expense and a copy provided to the Board prior to construction. All crossings shall be as nearly perpendicular as possible. Facility shall not interfere with the natural flow of waters or ditch.

Initial: AS

10. Underground facilities – All shall be a minimum of 5 feet below the elevation of the center line of the road, but not less than 4 feet below the bottom of the ditch. Crossings shall be encased from right-of-way line to right-of-way line and be vented off the right-of-way lines. Concrete caps of 4' wide and 6" deep may be required from edge of road to fence line. Identification markers shall be installed at each right-of-way line directly above the facility. The markers must identify the owner's name, address and telephone

number, size of facility, and emergency contact number in black with a yellow background. Marker must be at least 130 sq. inches in area and erected at a height plainly visible from the road right-of-way.

All underground electric cable crossings must be placed in a conduit and be a minimum of 4 feet below the ditch flow lines. Conduit placed beneath a roadway must be steel, HDPE, heavy-duty PVC, or fiberglass if it is designed to withstand roadway loading and is properly protected.

Steel pipelines crossing the right-of-way may be, upon approve of the Commissioner, installed without encasement if the carrier pipe material within the right-of-way is superior to the carrier pipe material outside the right-of-way by being of steel at least one grade better and of the same wall thickness, or a minimum of one wall thickness greater and of the same alloy. Pipe must be properly protected from corrosion.

Facilities such as water and sanitary sewer lines crossing the county right-of-way shall be encased. Maintenance will be performed by a method that will not disturb the through lanes or interfere with traffic. All conduits shall be sufficient to withstand roadway loadings.

Initial: AS

11. All section corners and $\frac{1}{4}$ section corners shall be protected. No pipeline or utility line shall cross an intersection diagonally. No liens shall cross within 50 feet of a $\frac{1}{4}$ section corner or 100' of a bridge.

Initial: AS

12. Owners of all facilities shall be responsible, at their own expense, for decommissioning of sites. Roads and right-of-way shall be restored to the original condition or better.

Initial: AS

13. All road crossings shall comply with all Department of Transportation and/or Oklahoma Corporation Commission pipeline safety standards rules and regulations in effect at the time of the permit.

Initial: AS

14. All pipelines made of non-metallic materials must have a tracer wire installed so the pipeline can be located from above the ground.

Initial: AS

15. Above ground water lines are temporary and shall be placed within three (3) feet of fence line or county right-of-way as not to disrupt road maintenance. All temporary water lines shall be marked or identified with a company contact number or sign at every county road crossing.

The type of temporary road crossing, either above the road surface or trenched, are at the discretion of the individual commissioner. Trenched lines shall be at sufficient depth as to not interfere with normal maintenance and shall be removed at applicant's expense. The owner, firm or company requesting the permit for temporary or permanent line(s) shall be responsible for all damages to county roads or right-of-way caused by such installation. Temporary installation permits are for a period of thirty (30) days. A new permit will be required for each thirty (30) day time period.

Initial: AS

16. Any pipe or tin horns to be installed shall be a beveled end at a 45° angle with concrete end treatments. The commissioner shall approve proper diameter of pipe.

Initial: AS

FEE SCHEDULE
(Check must accompany permit)

Floodplain Inspection Fee (if necessary).....	\$50.00 each
Floodplain Oil & Gas Pipeline Burial Permit Fee	\$300.00 each
Floodplain Permit extension	1/2 of permit fee each
(all floodplain permits expire 6 months for original permit date)	
Road Bore – Permanent	\$1,000.00 each
Domestic or livestock water 3" diameter or less	N/C
Cut or trenched permanent.....	\$1,500.00 each
Temporary lines through culverts/bridges	\$1,500.00 each
Temporary buried line, cut or trenched	\$1,500.00 each
Temporary Road Crossing Bridge	\$1,500.00 each

NOTE: FAILURE TO NOTIFY COMMISSIONERS OF HEAVY LOAD MOVEMENT OR IF A LINE OR SERVICE ENTRANCE IS PLACED IN COUNTY RIGHT-OF-WAY WITHOUT THE PROPER PERMIT(S) MAY RESULT IN A FINE UP TO \$5,000 PLUS COURT COSTS

PETITIONER/CONTRACTOR'S ATTESTMENT

I hereby attest to the accuracy of the information contained on this application. I further certify that, in my professional opinion, the facility line is installed; the drawings, plans and specifications therefore comply in all respects with the requirement of said permit.

Alexia Simon

Petitioner/Contractor Signature

Permit Agent on behalf of Canadian Valley Telephone

Title

7/3/2025

Date

435-623-6677

Phone Number

* Per my conversation with Charlie Ross, County Commissioner of District 1, this project can be permitted under one application. Mr. Ross needs to be notified of the timeline for when the telephone company will be placing cable in each area.

PERMIT APPROVAL

The undersigned Board of County Commissioners, Pittsburg County, do hereby grant the crossing described in the application hereinabove set forth; provided that, the same shall be subject to the terms and conditions of the application incorporated herein by this reference.

Approved on the 14th day of July, 20 25.

Pittsburg County District # 1

Company Check# _____ Date of Check _____ Amount of Check _____

COMMISSIONERS COMMENTS/CHANGES:

BOARD OF COUNTY COMMISSIONERS PITTSBURG COUNTY, OKLAHOMA

ATTEST:



[Signature]
District 1 Commissioner

[Signature]
District 2 Commissioner

[Signature]
District 3 Commissioner

[Signature]
County Clerk

County Roads

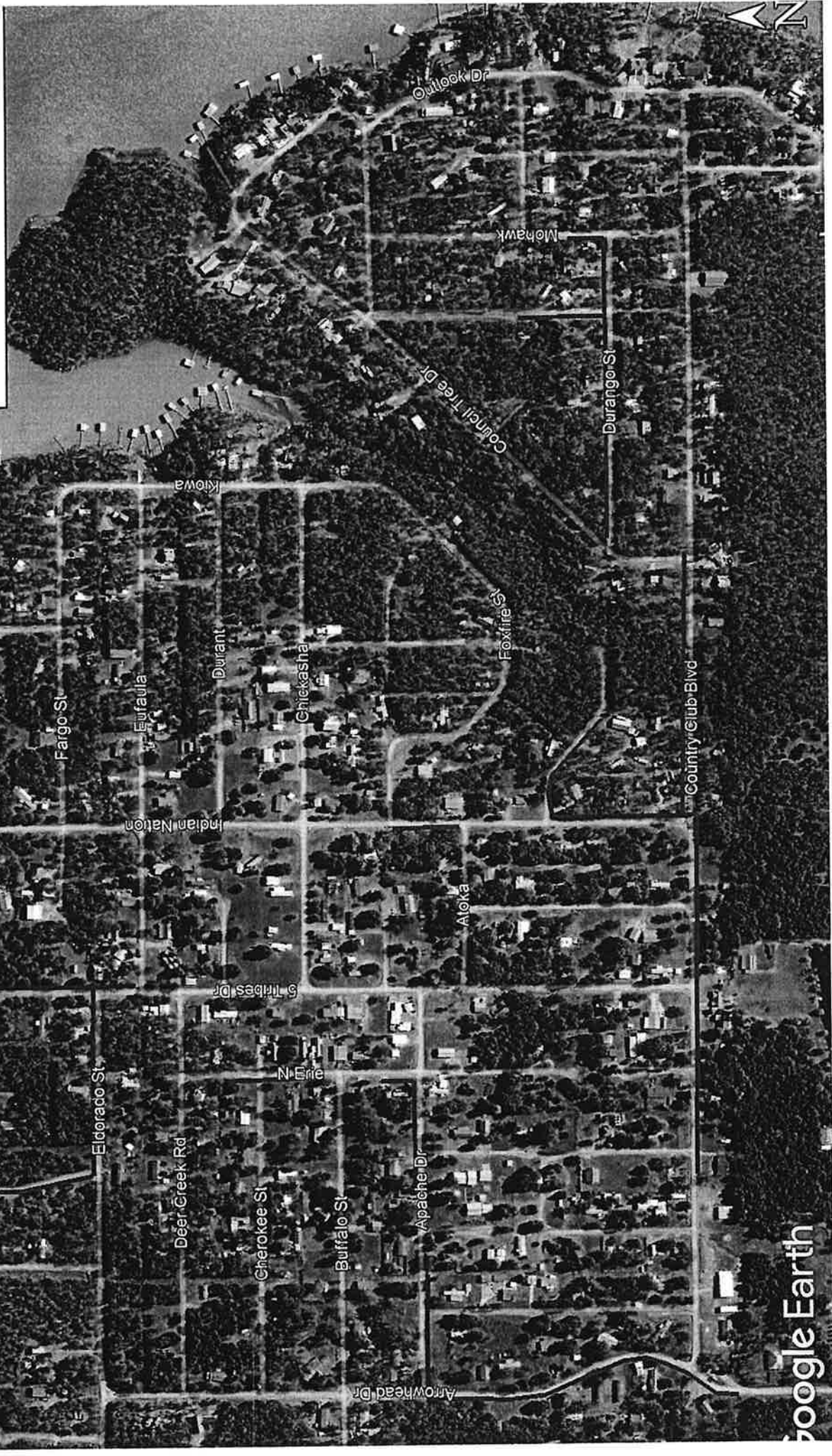
T8N R16E Sections: 9, 10, 15, 16

Roads: Eldorado St, Hunter Ct, 5 Tribes Dr, N Erie, Apache Dr, Arrowhead Dr, Country Club Blvd, Indian Nation, Elk Run, Durango St, Lone Wolf, Mohawk, Nakomis Cir

Legend

 Proposed Buried Fiber Optic Cable

Note: All proposed cable will either be placed in new conduit or existing. Cable will be placed within the back 5' of the ROW. Cable will be placed at a minimum of depth 48" parallel and all crossings will be a minimum depth of 60"



County Roads

T8N&7N R15E Sections: 36,1
Roads: Blocker Rd & F Ave



Legend

Proposed Buried Fiber Optic Cable

County Roads

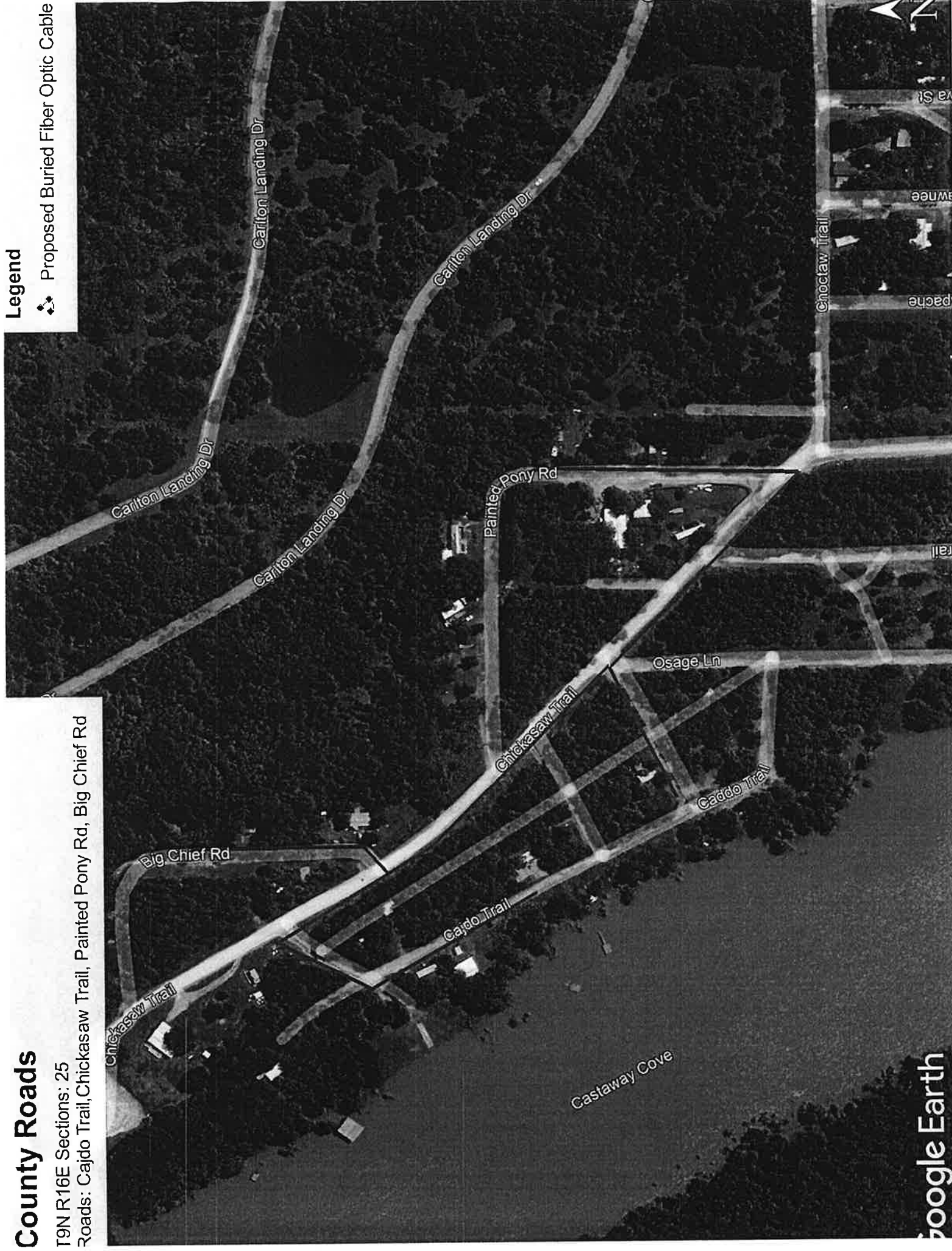
T9N R16E Sections: 25

Roads: Cajdo Trail, Chickasaw Trail, Painted Pony Rd, Big Chief Rd

Legend



Proposed Buried Fiber Optic Cable



PLEASE READ CAREFULLY.

THE APPROVAL PROCESS AND FEE FOR PUBLIC SERVICE & PIPELINE CROSSING PERMITS HAS CHANGED.

1. Once you have picked up or received a Application for Permit from the Board of County Commissioners, Pittsburg County, you should fill in the application has usual. A fillable form of this permit is available under the forms section on Pittsburg County's website at pittsburg.okcounties.org.
2. Once your permit is ready for approval, please deliver to the Pittsburg County Floodplain Administrator's Office. You may want to email them a copy of this permit so that they can make the determination of whether this location is located within a floodplain, the Floodplain Administrator's email address is floodplain.pittsburgco@gmail.com. If this location is located within a floodplain, it will be necessary to acquire a floodplain permit before this permit is presented to the Board of County Commissioners. Please Be Advised, the Board of County Commissioners, Pittsburg County, will not act on this permit until a floodplain determination has been made, and if required, a floodplain permit has been issued. You can find the fee schedule in the body of the permit. You will want to provide this form in duplicate, should you wish to obtain an original copy.
3. Once the determination, and if required, a floodplain permit is issued, this/these permit(s) must be delivered to the Board of County Commissioners Office, 115 E. Carl Albert Parkway, Room 100, McAlester, Oklahoma, 74501 along with payment for the permit, which can be found in the fee schedule located in the body of the permit.

PERMIT# 26-003

STATE OF OKLAHOMA
COUNTY OF PITTSBURG
APPLICATION FOR PERMIT
PUBLIC SERVICE/PIPELINE CROSSING

We, the undersigned, hereby petition the Board of County Commissioners, Pittsburg County, to grant a permit for a public service, pipeline crossing, ingress and egress, or line installation as described below and in accordance with the provisions as listed.

PLEASE PRINT

PUBLIC SERVICE/PIPELINE OWNER NAME: OklaTel Communications, Inc

CONTACT: Lisa Phillips EMAIL: lphillips@mrleng.com

ADDRESS: 26 N Otis Ave PHONE: 918-421-0531

CITY: Dustin STATE: OK ZIP CODE: 74839

CONSTRUCTION COMPANY NAME: OklaTel Communications, Inc

CONTACT: Tim Robertson EMAIL: trobertson@oklatel.net

ADDRESS: 26 N Otis Ave PHONE: 918-421-0531

CITY: Dustin STATE: OK ZIP CODE: 74839

TYPE OF INSTALLATION (Please mark all boxes that apply)				
☐ Electric	☒ Permanent Line	☐ Salt Water	☐ Residential	☐ Boring
☐ Gas	☐ Temporary Line	☐ Fresh Water	☐ Commercial	☐ Trenching
☐ Oil		☐ Other	☐ Agricultural	☐ In/Through existing culvert
☐ Water			☐ Oil/Gas Service Road	☐ Temporary Road Cross Bridge
☐ Telephone			☐ Other	☒ Other: Aerial
☐ Sewer				
☒ Other TeleCommunication				

This permit is to erect, construct and maintain a Fiber Optic Cable for Public Utility along, upon and across the hereinafter said county highway/road for the purpose of transporting, selling, and using Telecommunication.

LOCATION **

Beginning at _____ and _____ freeway route _____
GPS Location (in decimals) Cross or Parallel County Road Name

Approximately _____ miles _____ of _____ and ending at _____
North, South, East, West Name of Closest Intersecting Road or Highway

Embraced in Section 13,18,19 Township 8M Range 14E, 15E
GPS Location (in decimals)

See Attached Route Map for Route Locations

PIPELINES SIZE _____ ALLOY/MATERIAL _____ WALL THICKNESS _____ CONTENTS _____ MFG. TEST PRESSURE _____ MAX. OPERATING PRESSURE _____ WORKING PRESSURE _____	ELECTRIC VOLTAGE _____ CONDUCTOR SIZE _____ TYPE OF STRUCTURE _____ RULING SPAN _____
COMMUNICATIONS WIRES/PAIRS/STRANDS <u>CO144, CO24</u> GAUGE <u>CO144, CO24</u> CABLE TYPE <u>Fiber Optic</u>	SERVICE ENTRANCE DIAMETER OF CULVERT PIPE _____ LENGTH OF CULVERT PIPE _____

CASING
 SIZE _____ ALLOY/MATERIAL _____ WALL THICKNESS _____

FLOODPLAIN ADMINISTRATOR'S REVIEW

Upon review, I, Monica Sennett, a Floodplain Administrator for Pittsburg County, have determined that the above-referenced public service/pipeline crossing permit:

_____ Does X Does Not

fall within any floodplain.

Monica Sennett
 Signature, Pittsburg County Floodplain Administrator

(Administrator: Please attach a copy of the floodplain permit and receipt where permit was paid if road crossing is within a floodplain)

If granted, this permit is subject to the following conditions, requirements and covenants, to-wit, please initial that you have read each condition, requirement or covenant:

1. Applicant/contractor is aware that all road crossing permits for PITTSBURG COUNTY shall require approval from the Pittsburg County Floodplain Administrator's Office and that all permits and fees owed to the Floodplain Administrator's Office will be paid in full before approval is given by the Board of County Commissioners.

Initial: LP

2. Application for road crossing must be submitted ***no later than 5 days before a meeting*** of the Board of County Commissioners with a check for the amount of permit made payable to the Pittsburg County Commissioners. The petitioner/contractor shall contact the County Commissioners Office at the completion of crossing for an onsite inspection.

Initial: LP

3. The applicant must agree to hold Pittsburg County harmless for any damage or injury to persons or property caused by or resulting from the construction, maintenance, operation, or repair of the facilities on, under, or over the County right-of-way. The petitioner/contractor will be responsible for any damage resulting from deviation of the plat.

Initial: LP

4. All crossings shall be bored on blacktop/asphalt roads. Cutting may be permitted on dirt roads, ditches, or other surfaces with approval from the Board of County Commissioners. Blasting is not permitted.

Initial: LP

5. In construction pipelines or utility routes that cross county highways or roads, NO DITCH, TRENCH, OR BORING, shall be done by the applicant/contractor until approved by the Board of County Commissioners. All ditching and trenching shall be completed to the County Commissioner's specifications. Applicants, contractors or owners shall maintain crossing. (Signs, grass, brush control, etc.)

Initial: LP

6. The petitioner/contractor shall furnish all flag men, lights, barricades, and warning signs meeting all laws and regulations, including those in the "Manual on Uniform Traffic Control Devices" appropriate for the construction project. The petitioner/contractor agrees to keep the road open to traffic unless approved by the Board of County Commissioners. At the conclusion of such work, the right-of-way must be in a presentable condition.

Initial: LP

7. When notified to do so by the Board of County Commissioners, the petitioner/contractor agrees at their expense to make all changes in the facility on County right-of-way.

Initial: LP

8. Relocation – Applicant, upon 30 days written notice, agrees to relocate utilities at their expense should it interfere with County construction and/or maintenance.

Initial: LP

9. Aerial facilities – Clearance above the traffic lanes of the road at all aerial pole line crossings shall comply with applicable safety codes and will not be less than 20 feet. All poles, posts, stubs, fixtures, down guys, wires, and other appurtenances must be kept in good repair at all times and free from weeds and brush within a 5-foot area of the installation. These facilities, when paralleling the roadway, shall be single pole construction and located within 3 feet of the fence line, if a fence exists. If no fence exists, the right-of-way shall be located by an Oklahoma Registered Land Surveyor at the petitioner's expense and a copy provided to the Board prior to construction. All crossings shall be as nearly perpendicular as possible. Facility shall not interfere with the natural flow of waters or ditch.

Initial: LP

10. Underground facilities – All shall be a minimum of 5 feet below the elevation of the center line of the road, but not less than 4 feet below the bottom of the ditch. Crossings shall be encased from right-of-way line to right-of-way line and be vented off the right-of-way lines. Concrete caps of 4' wide and 6" deep may be required from edge of road to fence line. Identification markers shall be installed at each right-of-way line directly above the facility. The markers must identify the owner's name, address and telephone

number, size of facility, and emergency contact number in black with a yellow background. Marker must be at least 130 sq. inches in area and erected at a height plainly visible from the road right-of-way.

All underground electric cable crossings must be placed in a conduit and be a minimum of 4 feet below the ditch flow lines. Conduit placed beneath a roadway must be steel, HDPE, heavy-duty PVC, or fiberglass if it is designed to withstand roadway loading and is properly protected.

Steel pipelines crossing the right-of-way may be, upon approve of the Commissioner, installed without encasement if the carrier pipe material within the right-of-way is superior to the carrier pipe material outside the right-of-way by being of steel at least one grade better and of the same wall thickness, or a minimum of one wall thickness greater and of the same alloy. Pipe must be properly protected from corrosion.

Facilities such as water and sanitary sewer lines crossing the county right-of-way shall be encased. Maintenance will be performed by a method that will not disturb the through lanes or interfere with traffic. All conduits shall be sufficient to withstand roadway loadings.

Initial: LP

11. All section corners and ¼ section corners shall be protected. No pipeline or utility line shall cross an intersection diagonally. No liens shall cross within 50 feet of a ¼ section corner or 100' of a bridge.

Initial: LP

12. Owners of all facilities shall be responsible, at their own expense, for decommissioning of sites. Roads and right-of-way shall be restored to the original condition or better.

Initial: LP

13. All road crossings shall comply with all Department of Transportation and/or Oklahoma Corporation Commission pipeline safety standards rules and regulations in effect at the time of the permit.

Initial: LP

14. All pipelines made of non-metallic materials must have a tracer wire installed so the pipeline can be located from above the ground.

Initial: LP

- N/A 15. Above ground water lines are temporary and shall be placed within three (3) feet of fence line or county right-of-way as not to disrupt road maintenance. All temporary water lines shall be marked or identified with a company contact number or sign at every county road crossing.

The type of temporary road crossing, either above the road surface or trenched, are at the discretion of the individual commissioner. Trenched lines shall be at sufficient depth as to not interfere with normal maintenance and shall be removed at applicant's expense. The owner, firm or company requesting the permit for temporary or permanent line(s) shall be responsible for all damages to county roads or right-of-way caused by such installation. Temporary installation permits are for a period of thirty (30) days. A new permit will be required for each thirty (30) day time period.

Initial: _____

- N/A 16. Any pipe or tin horns to be installed shall be a beveled end at a 45° angle with concrete end treatments. The commissioner shall approve proper diameter of pipe.

Initial: _____

PERMIT APPROVAL

The undersigned Board of County Commissioners, Pittsburg County, do hereby grant the crossing described in the application hereinabove set forth; provided that, the same shall be subject to the terms and conditions of the application incorporated herein by this reference.

Approved on the 14th day of July, 20 25.

Pittsburg County District # 3

Company Check# _____ Date of Check _____ Amount of Check _____

COMMISSIONERS COMMENTS/CHANGES:

Any lines in ditches be 4 ft. deep

BOARD OF COUNTY COMMISSIONERS PITTSBURG COUNTY, OKLAHOMA

ATTEST:



[Signature]
District 1 Commissioner

[Signature]
District 2 Commissioner

[Signature]
District 3 Commissioner

[Signature]
County Clerk

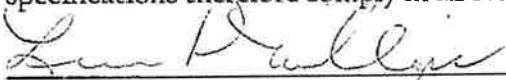
FEE SCHEDULE
(Check must accompany permit)

Floodplain Inspection Fee (if necessary).....	\$50.00 each
Floodplain Oil & Gas Pipeline Burial Permit Fee	\$300.00 each
Floodplain Permit extension	1/2 of permit fee each
(all floodplain permits expire 6 months for original permit date)	
Road Bore - Permanent	\$1,000.00 each
Domestic or livestock water 3" diameter or less	N/C
Cut or trenched permanent.....	\$1,500.00 each
Temporary lines through culverts/bridges	\$1,500.00 each
Temporary buried line, cut or trenched	\$1,500.00 each
Temporary Road Crossing Bridge	\$1,500.00 each

NOTE: FAILURE TO NOTIFY COMMISSIONERS OF HEAVY LOAD MOVEMENT OR IF A LINE OR SERVICE ENTRANCE IS PLACED IN COUNTY RIGHT-OF-WAY WITHOUT THE PROPER PERMIT(S) MAY RESULT IN A FINE UP TO \$5,000 PLUS COURT COSTS

PETITIONER/CONTRACTOR'S ATTESTMENT

I hereby attest to the accuracy of the information contained on this application. I further certify that, in my professional opinion, the facility line is installed; the drawings, plans and specifications therefore comply in all respects with the requirement of said permit.



Petitioner/Contractor Signature

Permit Coordinator

Title

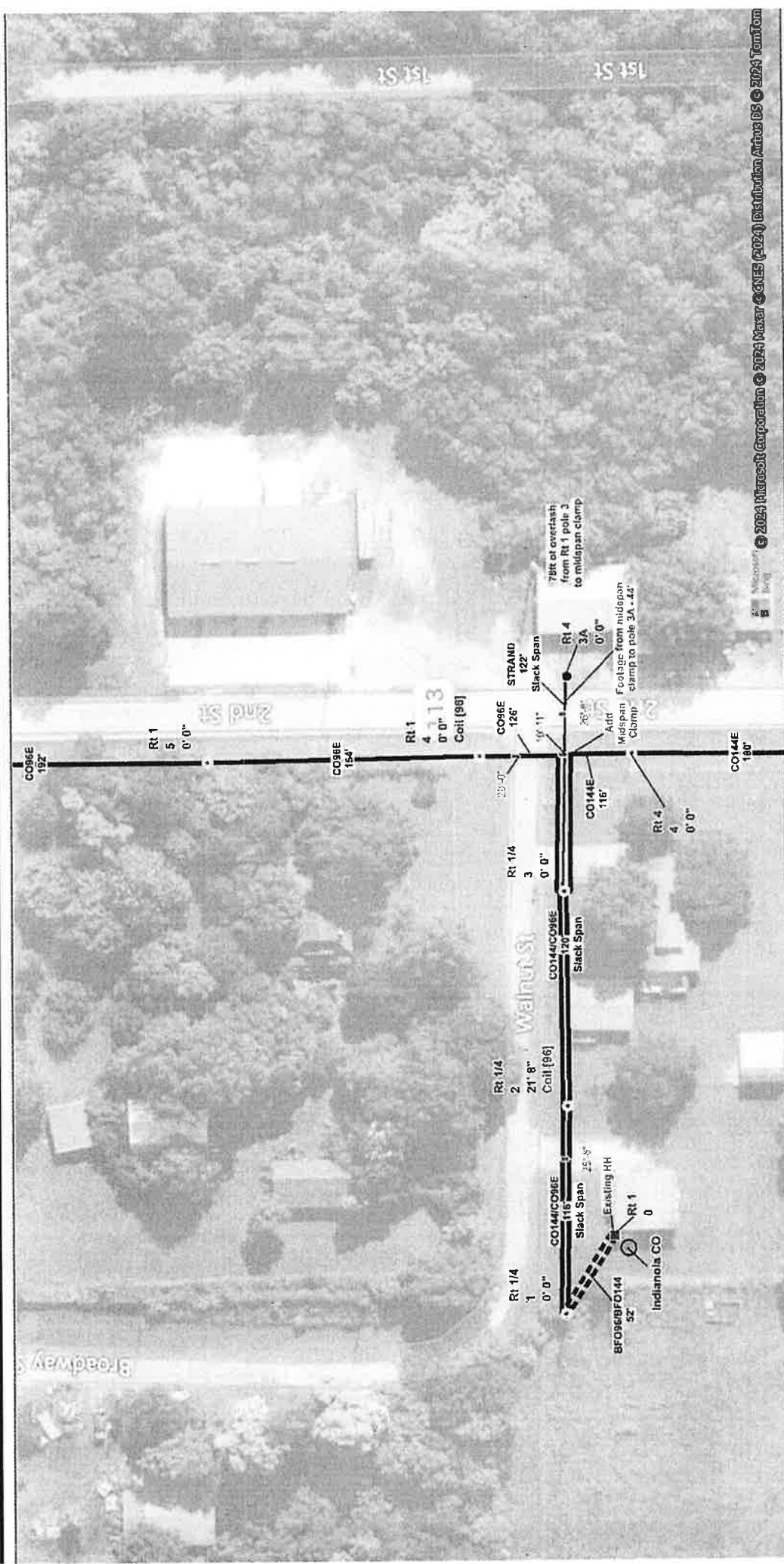
lphillips@mrleng.com

07/10/2025

Date

405-842-2405

Phone Number



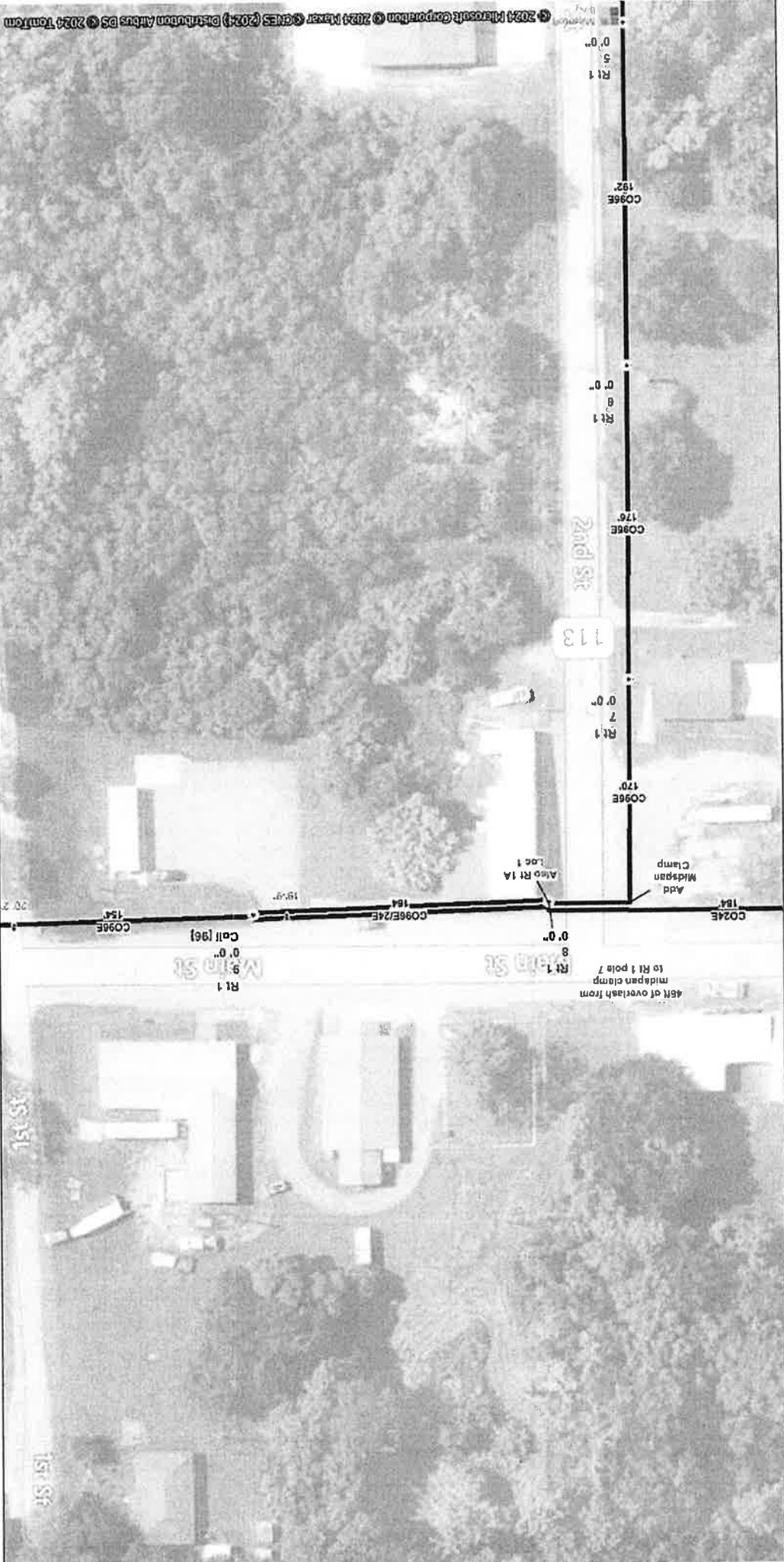
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INC.

MRI
 MONTE R. LEE & COMPANY
 2000 N. 10TH AVE
 INDIANOLA, MO 64501
 (417) 842-2465

EXCHANGE: INDIANOLA
 CSA: INDIANOLA

STATE: OK
 COUNTY: PITTSBURG
 9/20/2024
 R1.1 Sheet 01 of 05
 P/S SHEET _____ OF _____



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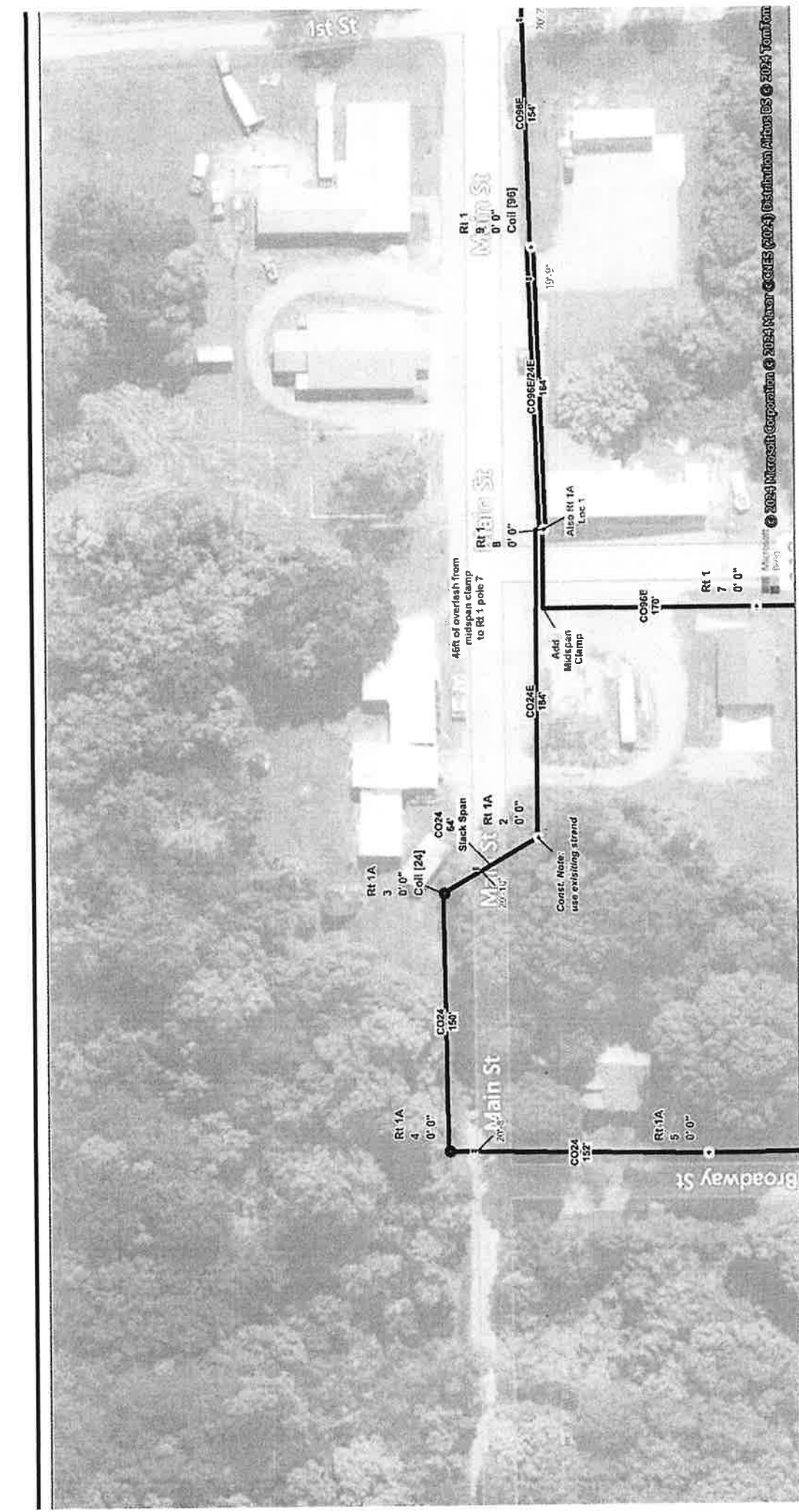


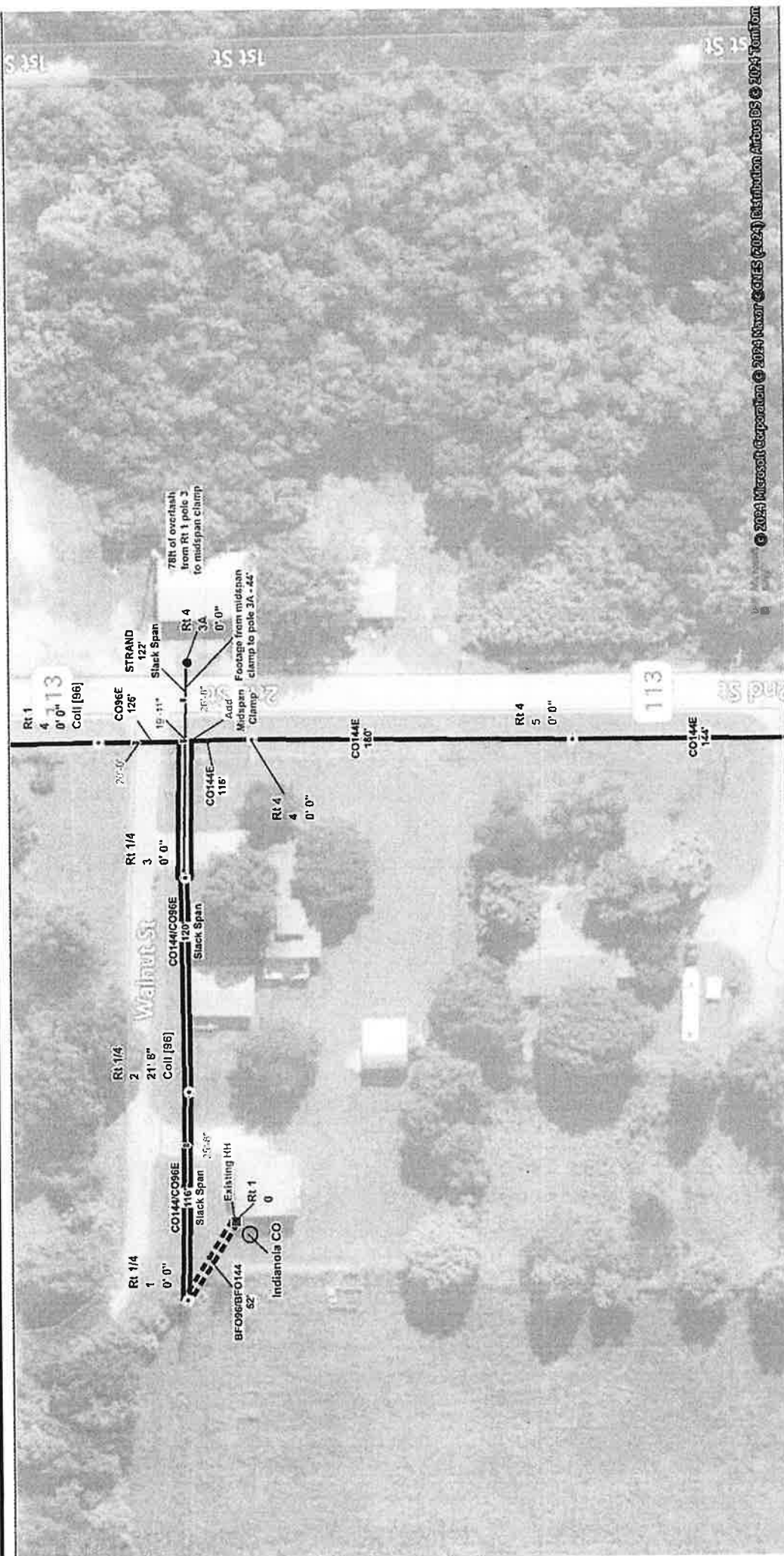
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COUNTY: PITTSBURG

Rt 1 Sheet 02 of 05

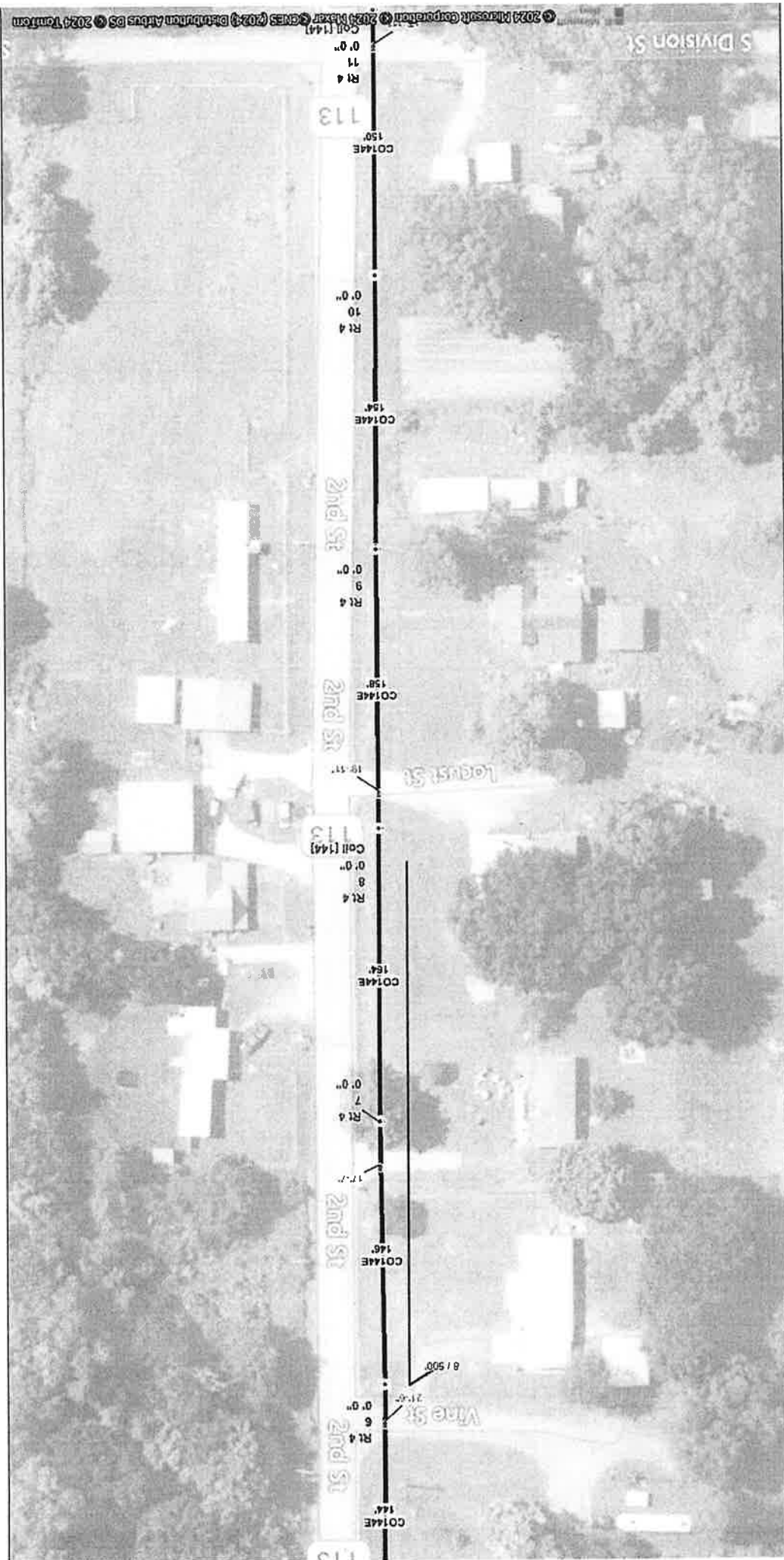
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STATE: OK		
COUNTY: PITTSBURG		
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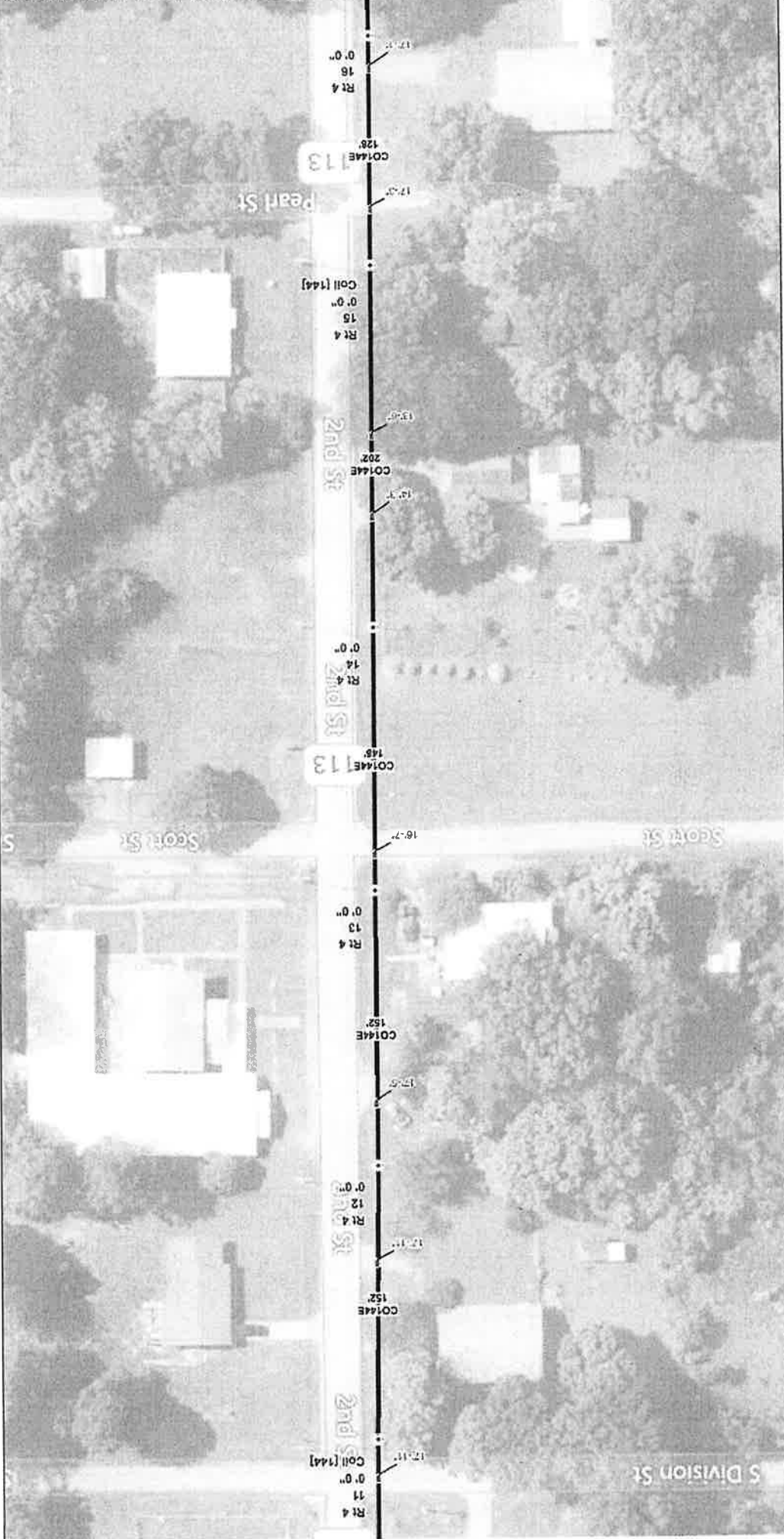
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COUNTY: PITTSBURG

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Rt 4 Sheet 02 of 08

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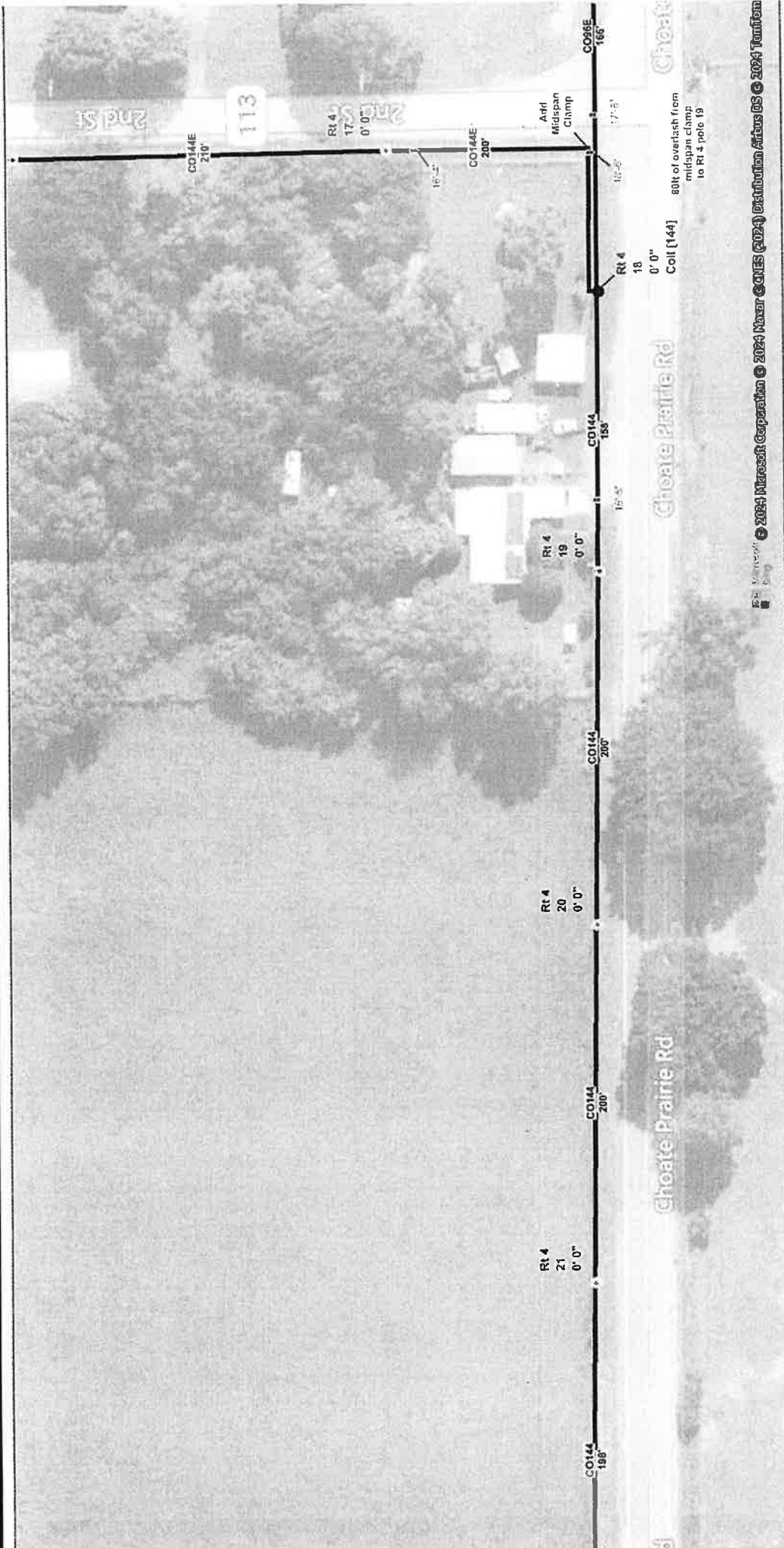


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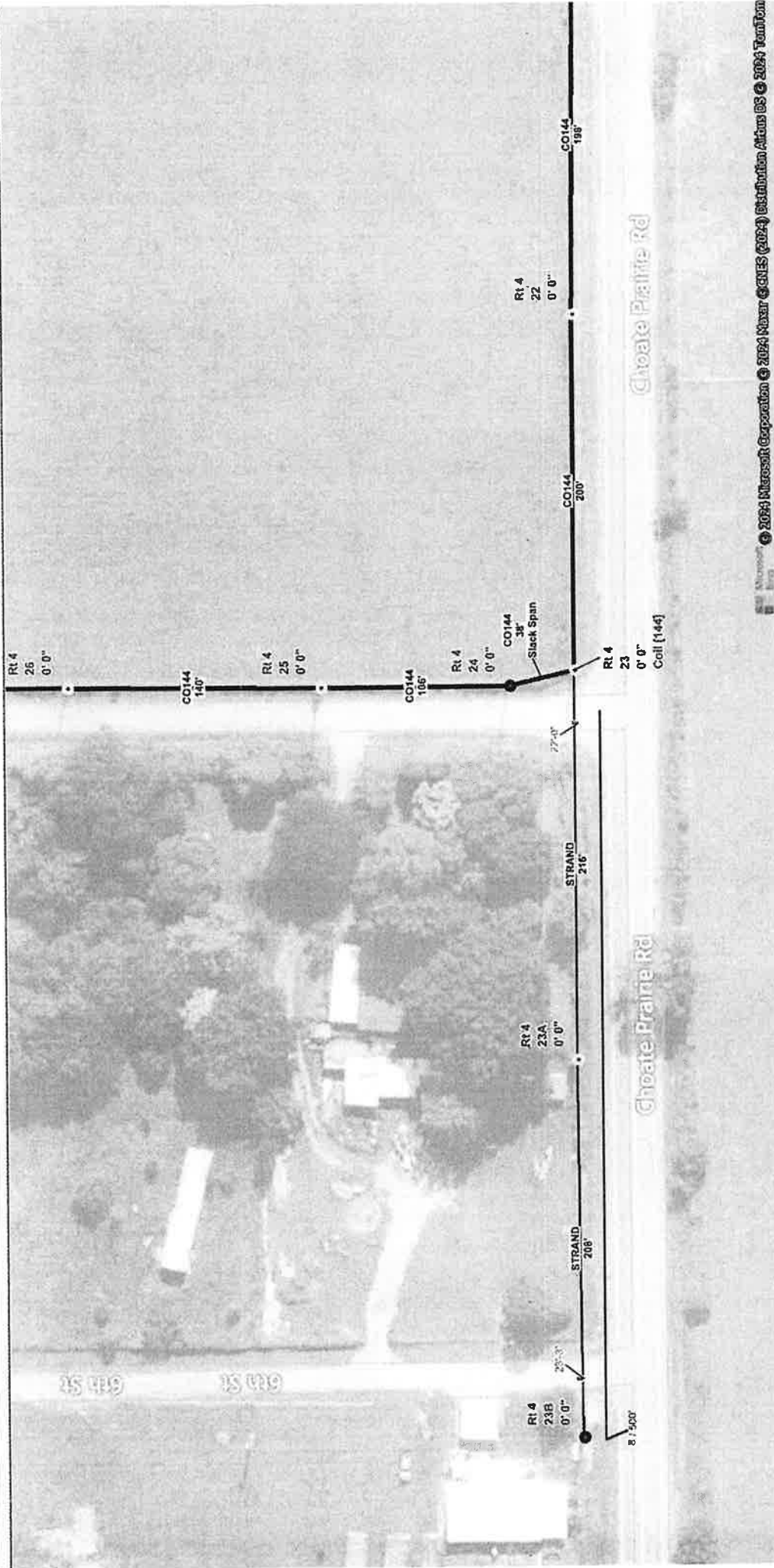
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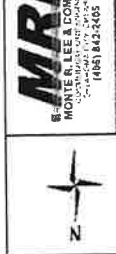


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Rt 4 Sheet 05 of 08
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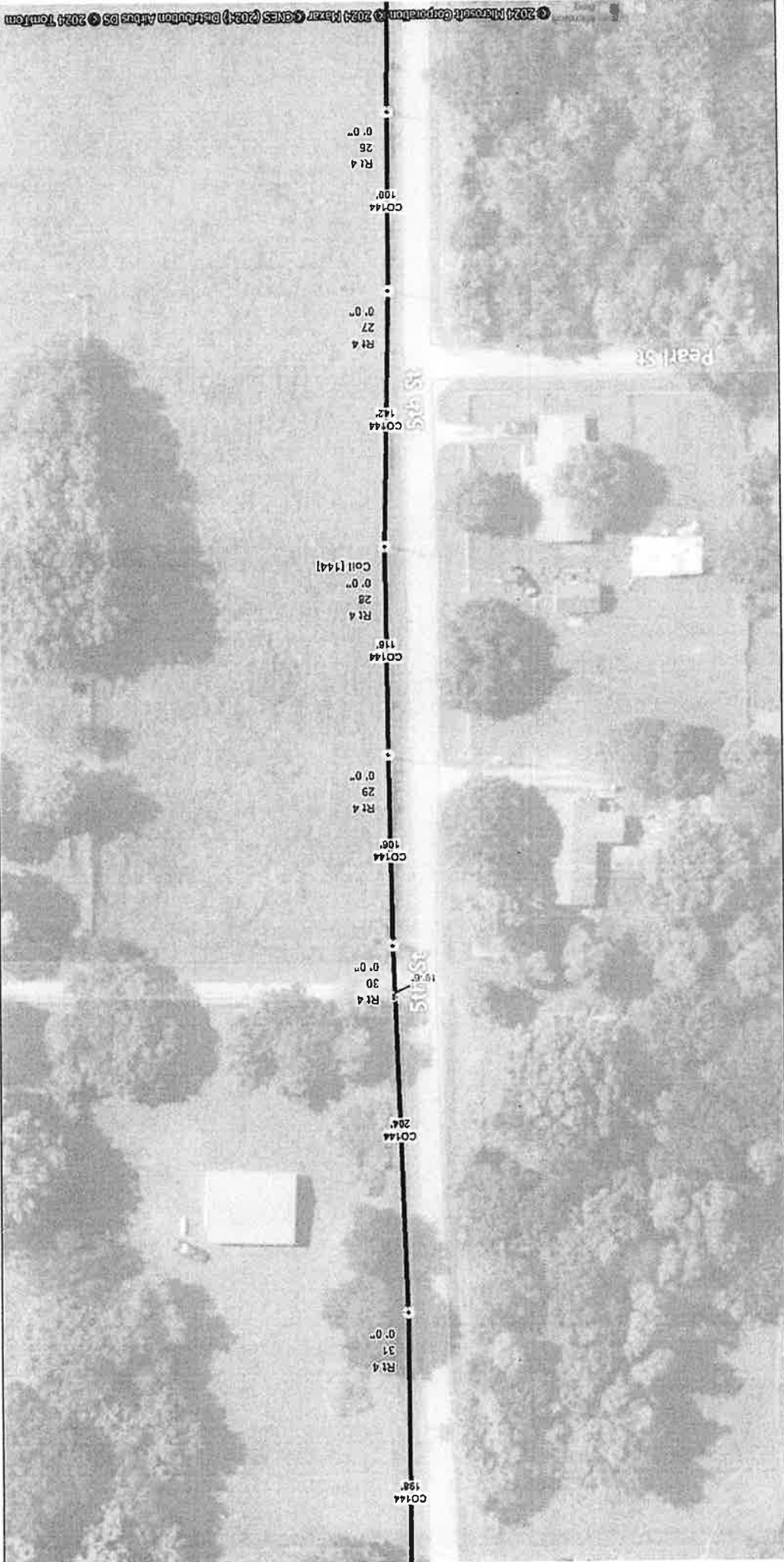


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P/S SHEET 1 OF 1



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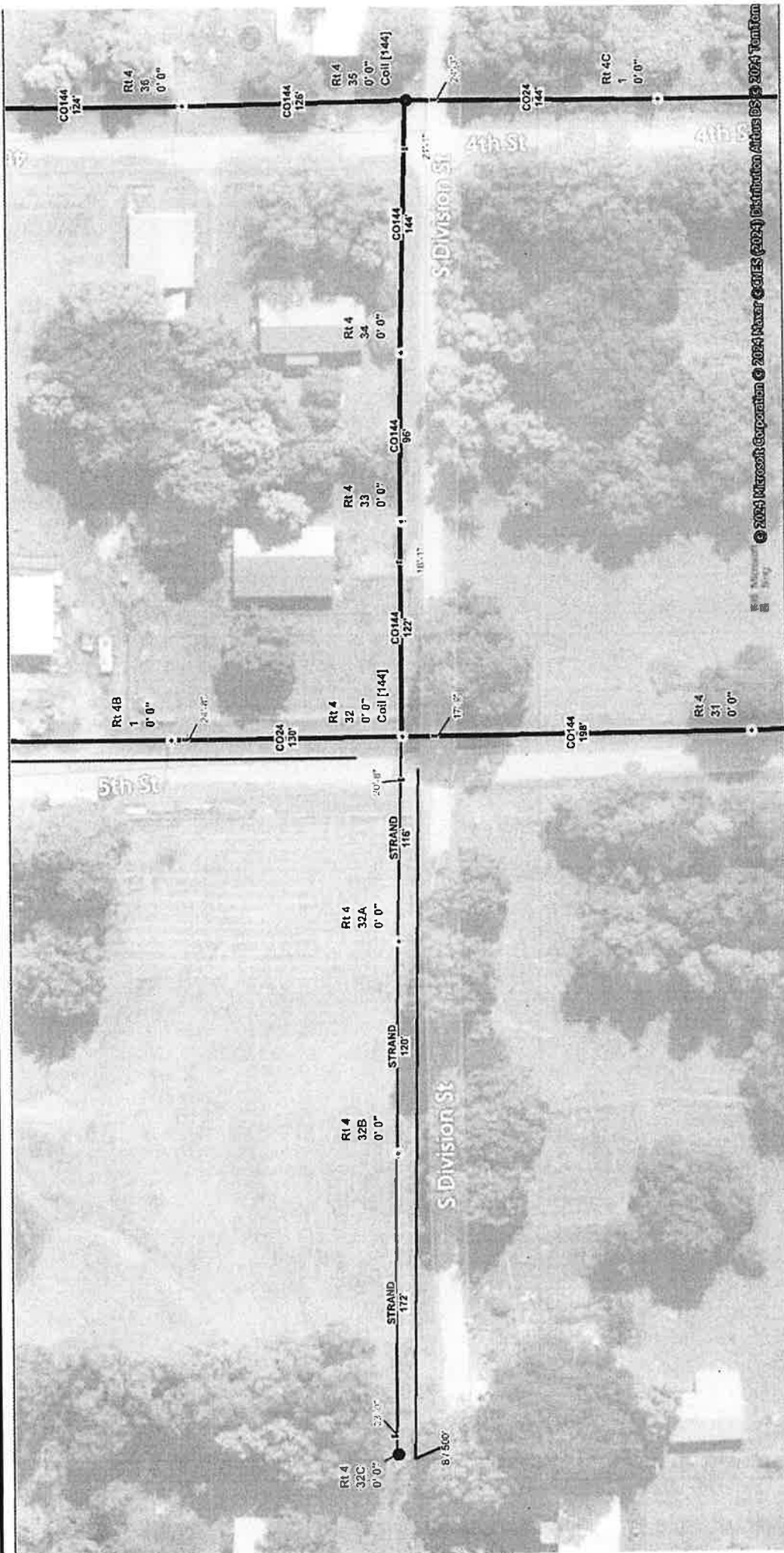
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COUNTY: PITTSBURG

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Rt 4 Sheet 06 of 08

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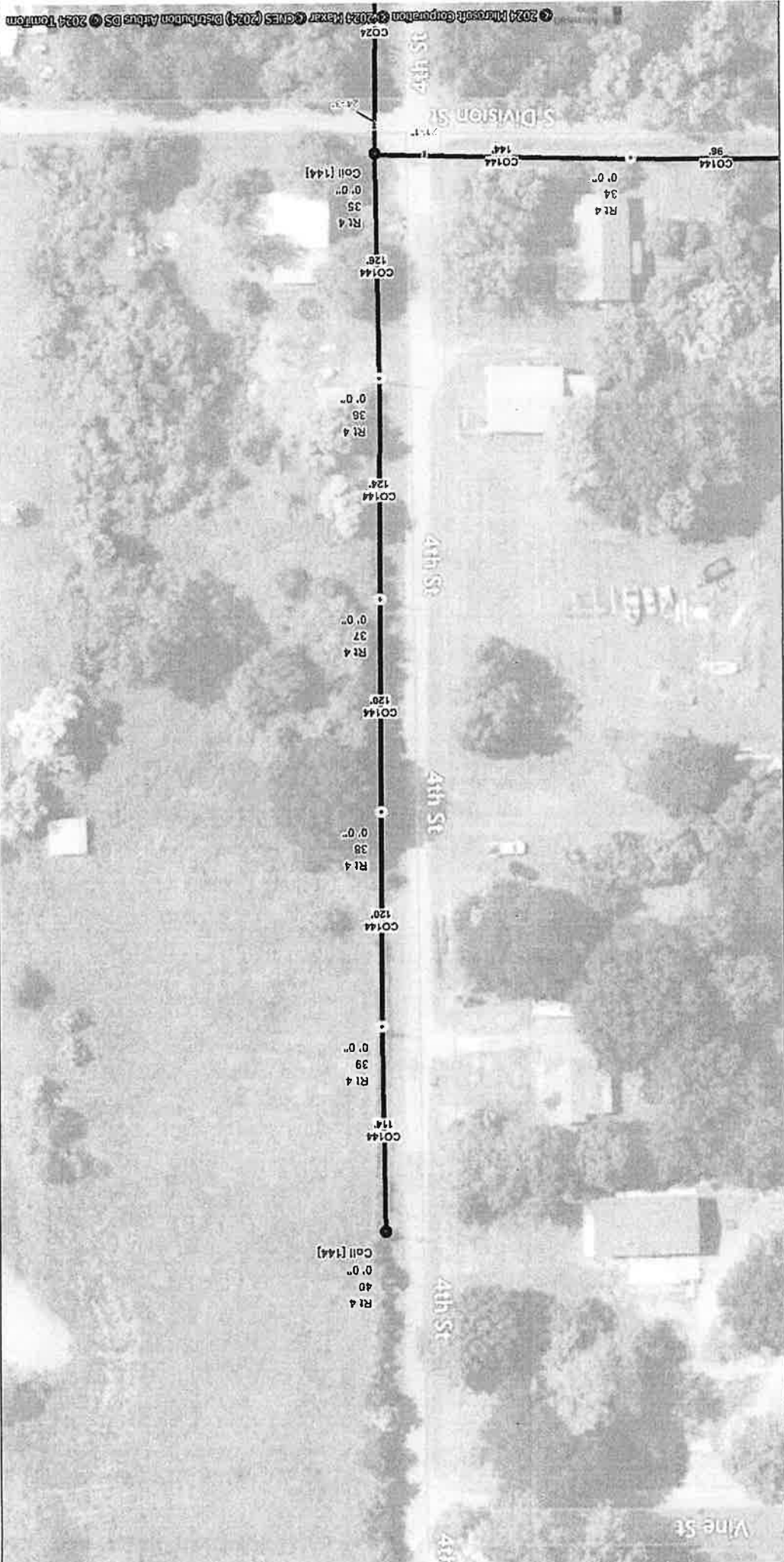
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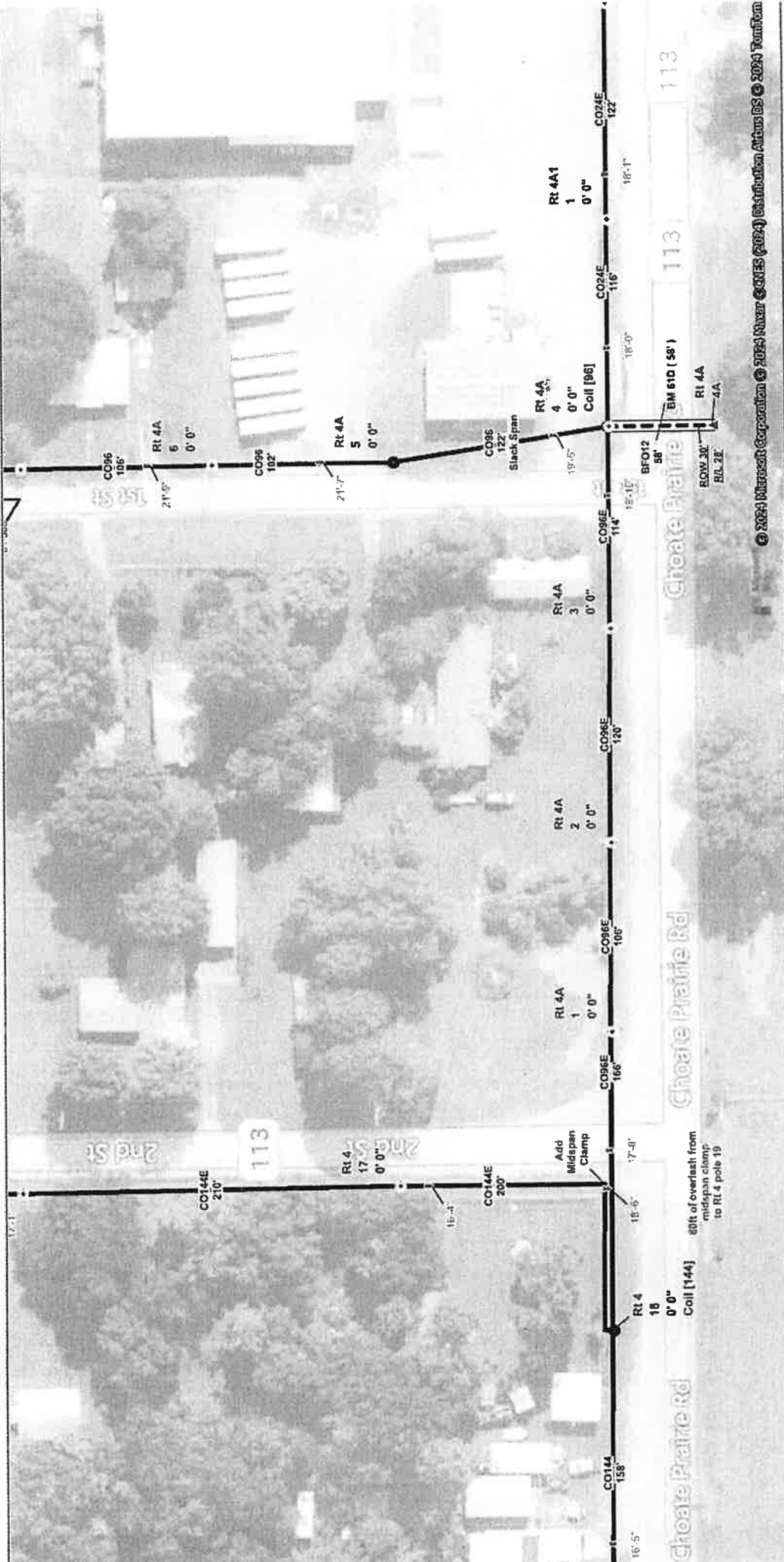
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STATE: OK	
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Rt 4A Sheet 01 of 02	
P/S SHEET	OF

S Division St

Rt 4A
10C
0' 0"
Coil (96)

8' / 500'

STRAND
158'

15' 9"

Rt 4A
10B
0' 0"

STRAND
146'

Rt 4A
10A
0' 0"

24' 0"

Scott St

STRAND
116'

Rt 4A
10
0' 0"
Coil (96)

CO96
110'

Rt 4A
9
0' 0"

CO96
112'

Rt 4A
8
0' 0"

Pearl St

2' 3"

CO96
136'

Rt 4A
7
0' 0"

8' / 500'



MRL
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A SUBSIDIARY OF CH2M HILL
14061 447-2465

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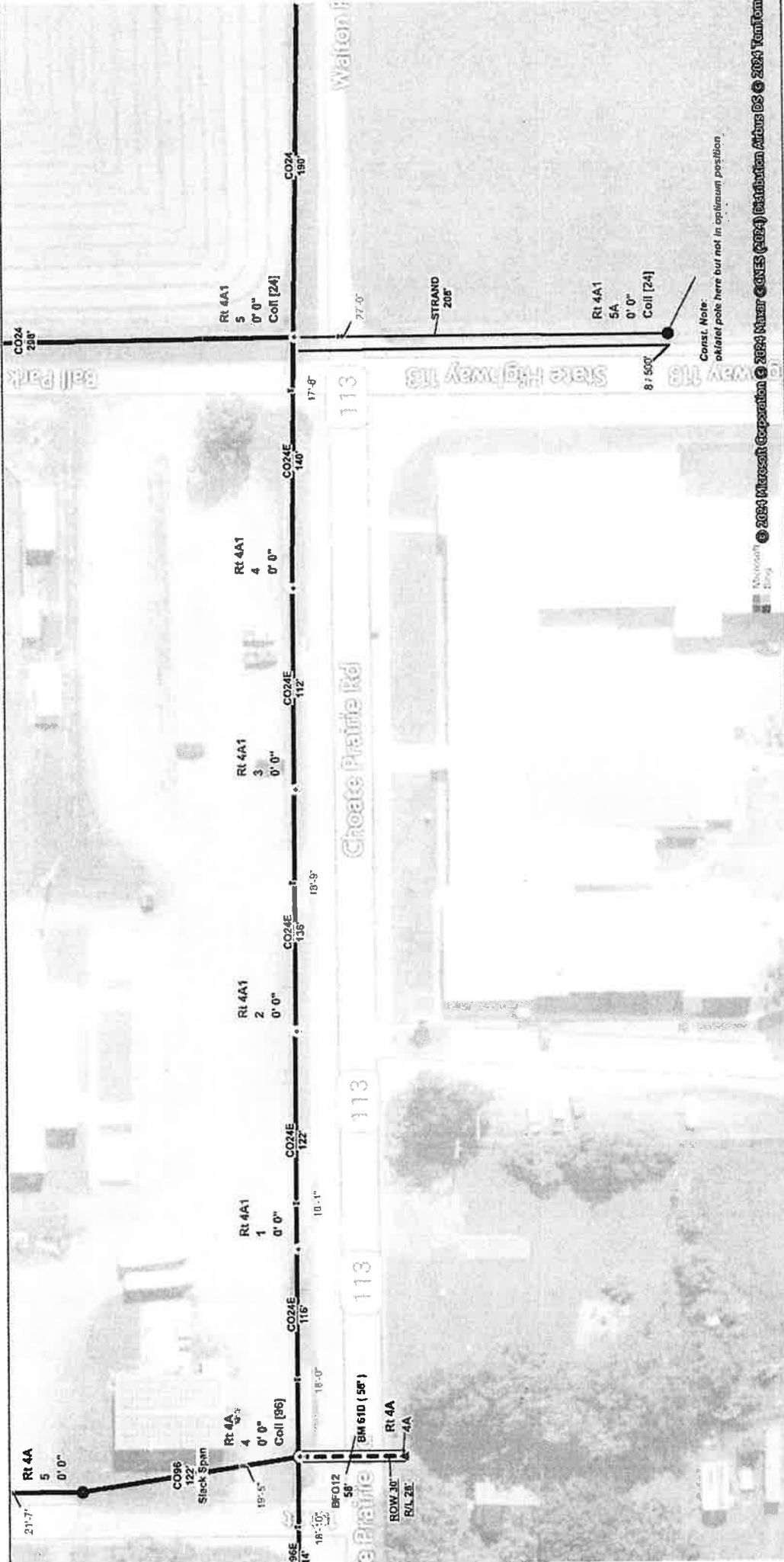
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N

MRI

MONTE LEE & COMPANY

ENGINEERS & SURVEYORS

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(317) 845-2495

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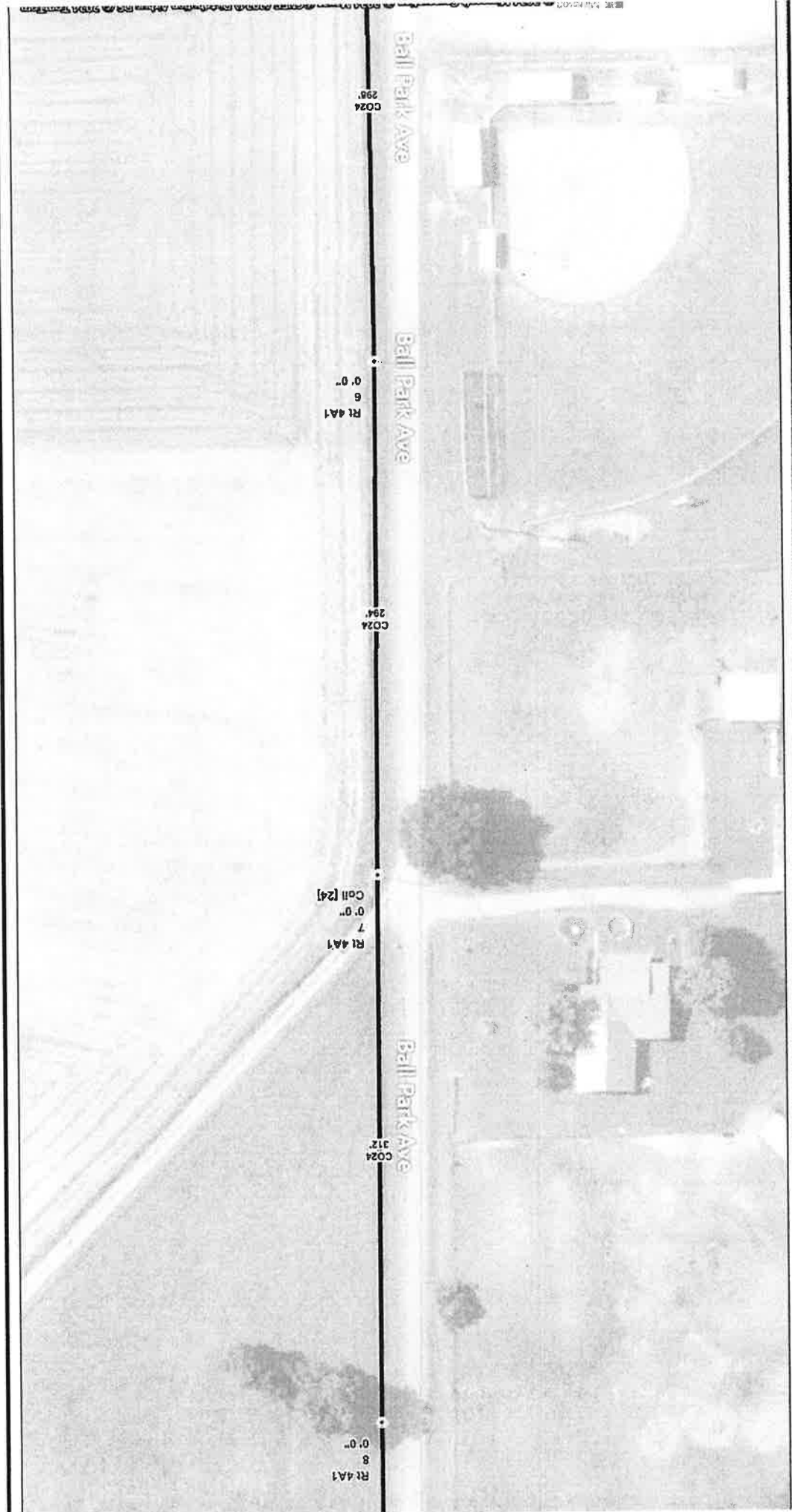
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RI 4A1 Sheet 01 of 03

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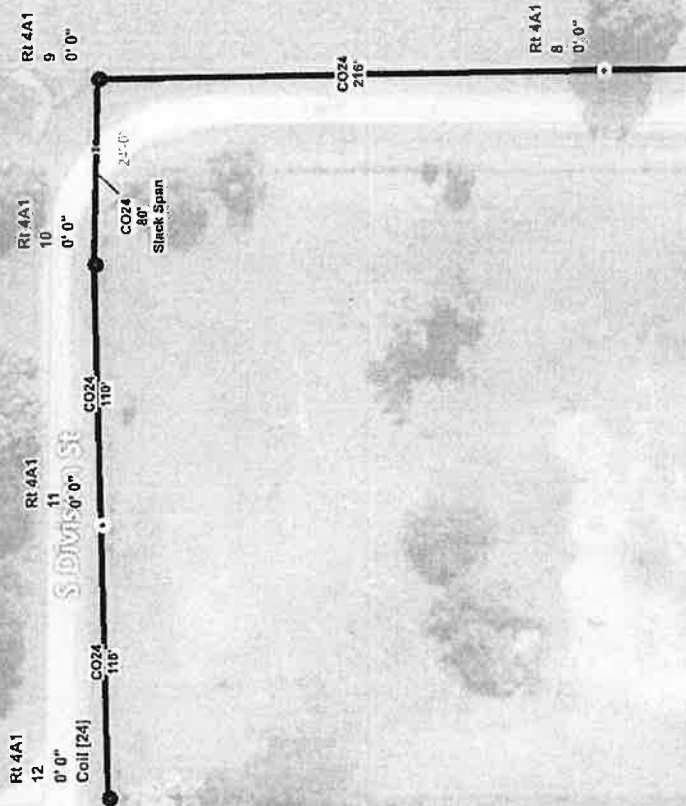
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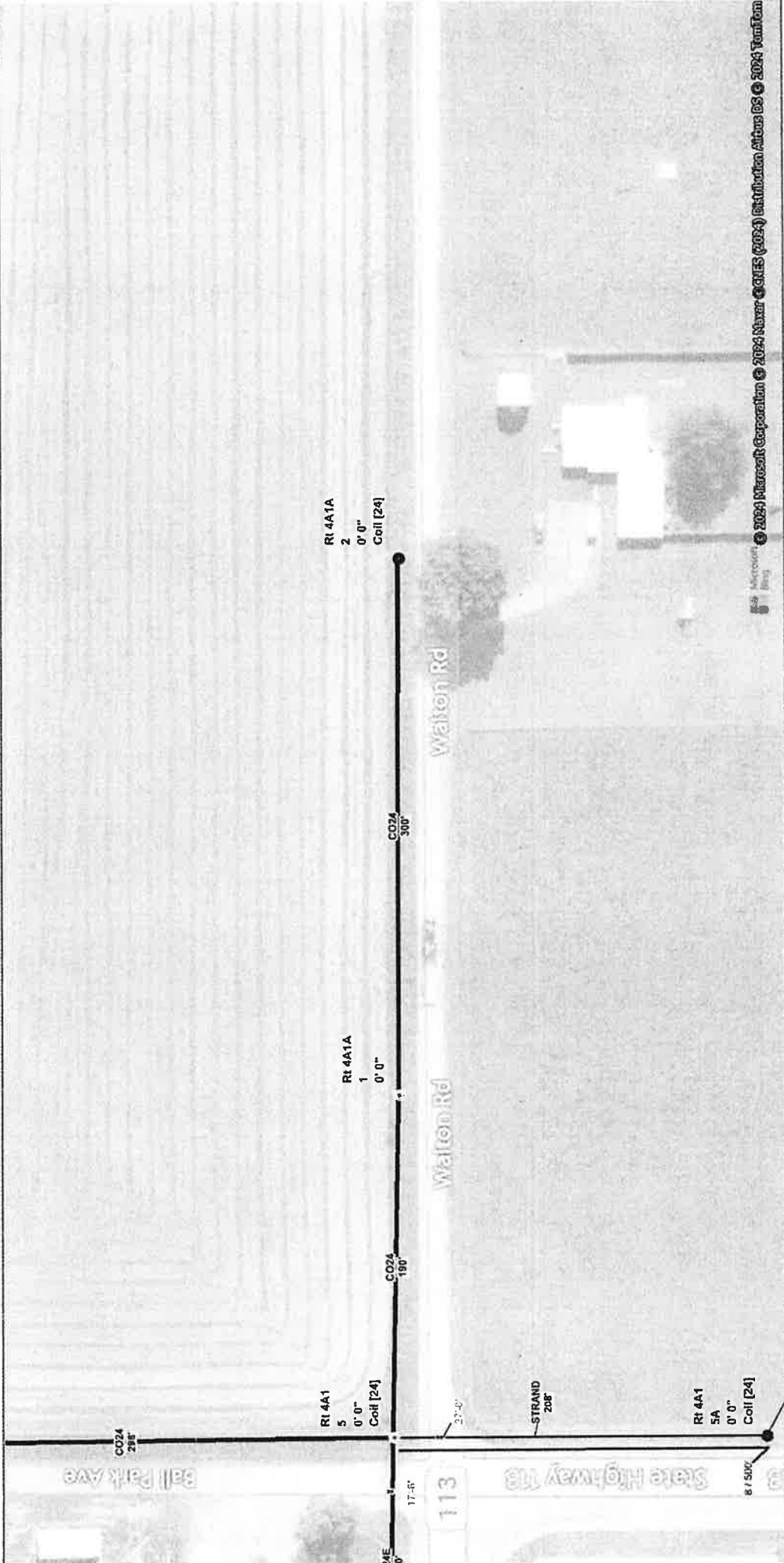
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Rt 4A1 Sheet 03 of 03	
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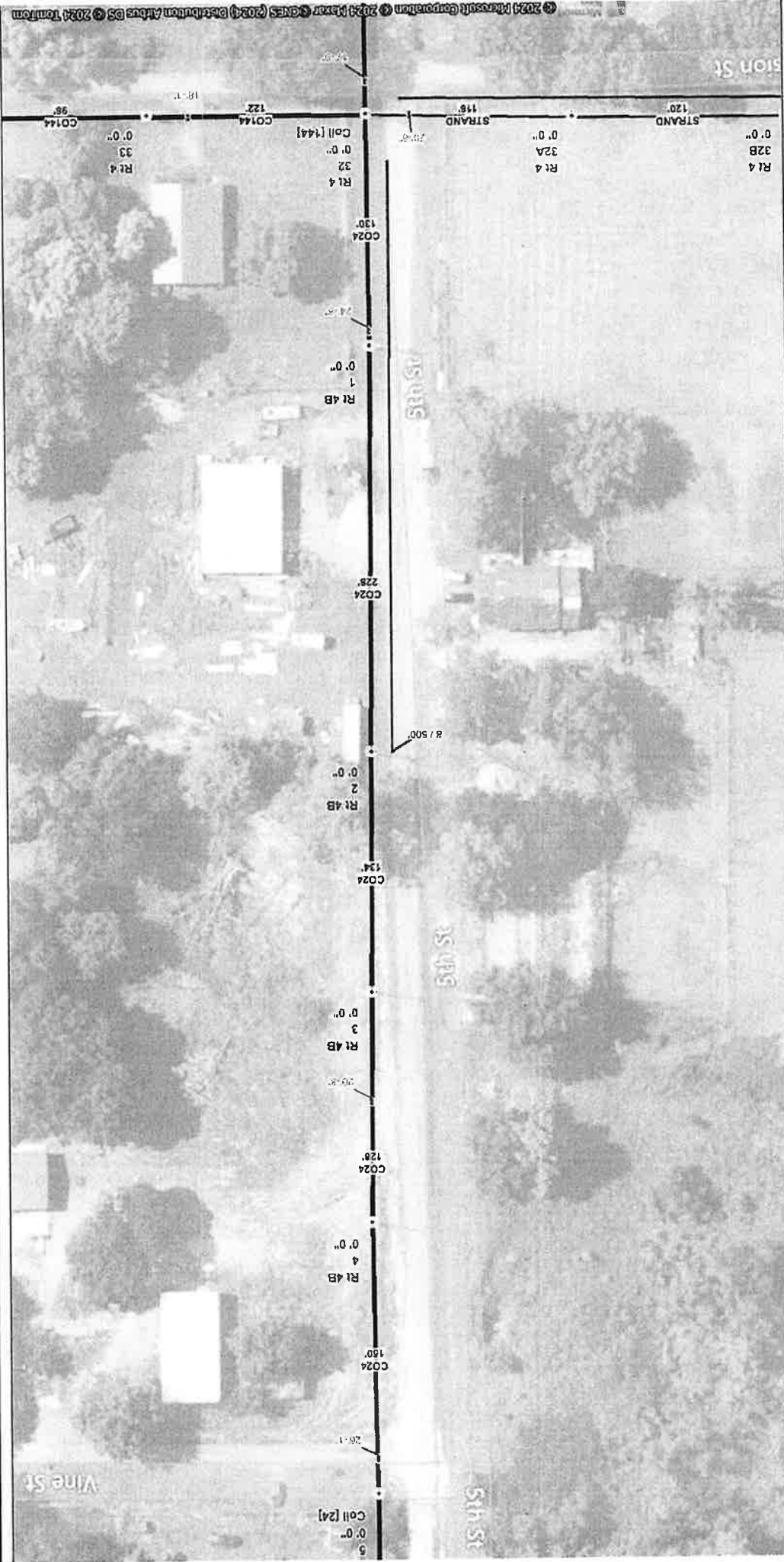
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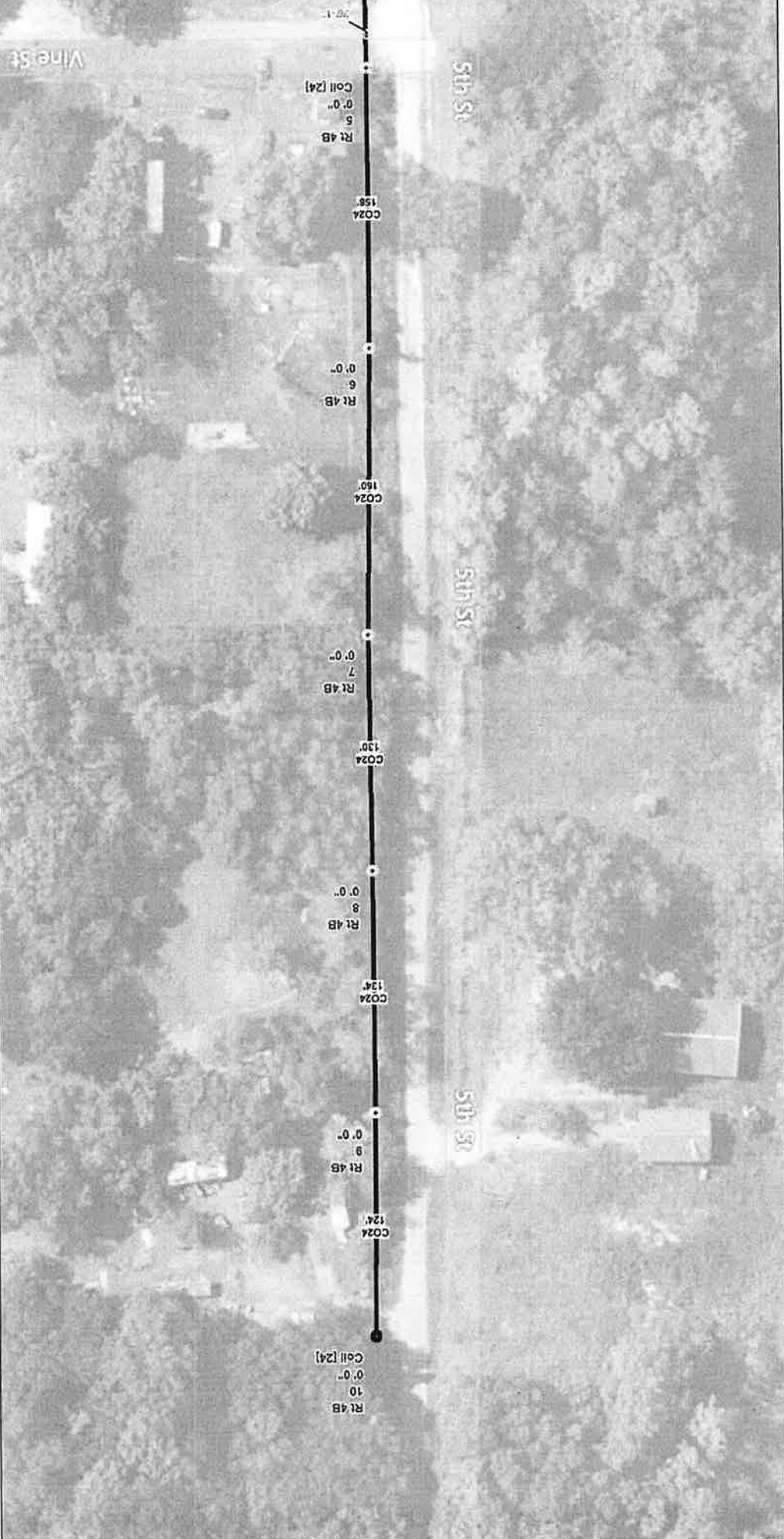


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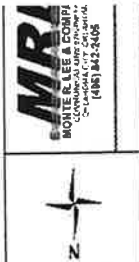
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 MONTE LEE & COMPANY PITTSBURG, OKLAHOMA 74063 (405) 847-2465	
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STATE: OK	COUNTY: PITTSBURG
9/20/2024	
R1 4B Sheet 01 of 02	
P/S SHEET _____ OF _____	



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INC.



EXCHANGE: INDIANOLA
CSA: INDIANOLA

STATE: OK
COUNTY: PITTSBURG
9/20/2024
Rt 4B Sheet 02 of 02
P/S SHEET 02 OF 02

National Flood Hazard Layer FIRMette



95°46'54"W 35°10'15"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS

Without Base Flood Elevation (BFE)
Zone A, V, AE, AH, VE, A
With BFE or Depth Zone AE, AO, AH, VE, A
Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD

0.2% Annual Chance Flood Hazard, A
of 1% annual chance flood with average
depth less than one foot or with drain
areas of less than one square mile
Future Conditions 1% Annual
Chance Flood Hazard Zone X
Area with Reduced Flood Risk due to
Levee. See Notes, Zone X
Area with Flood Risk due to Levee Zone X

OTHER AREAS

NO SCREEN Area of Minimal Flood Hazard Zone X
Effective LOMRs
Area of Undetermined Flood Hazard

GENERAL STRUCTURES

Channel, Culvert, or Storm Sewer
Levee, Dike, or Floodwall

OTHER FEATURES

Cross Sections with 1% Annual Chance
Water Surface Elevation
Coastal Transect
Base Flood Elevation Line (BFE)
Limit of Study
Jurisdiction Boundary
Coastal Transect Baseline
Profile Baseline
Hydrographic Feature

MAP PANELS

Digital Data Available
No Digital Data Available
Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/11/2025 at 2:00 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

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National Flood Hazard Layer FIRMette



95°46'50"W 35°10'1"N



95°46'12"W 35°9'31"N

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS

Without Base Flood Elevation (BFE)
Zone A, V, A99

With BFE or Depth *Zone AE, AO, AH, VE, AI*

Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD

0.2% Annual Chance Flood Hazard, *Zone X*

of 1% annual chance flood with aver depth less than one foot or with drair areas of less than one square mile *Zone X*

Future Conditions 1% Annual Chance Flood Hazard *Zone X*

Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*

Area with Flood Risk due to Levee *Zone X*

OTHER AREAS

NO SCREEN

Area of Minimal Flood Hazard *Zone X*

Effective LOMRS

Area of Undetermined Flood Hazard.

GENERAL STRUCTURES

Channel, Culvert, or Storm Sewer

Levee, Dike, or Floodwall

OTHER FEATURES

Cross Sections with 1% Annual Chan

Water Surface Elevation

Coastal Transect

Base Flood Elevation Line (BFE)

Limit of Study

Jurisdiction Boundary

Coastal Transect Baseline

Profile Baseline

Hydrographic Feature

MAP PANELS

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No Digital Data Available

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National Flood Hazard Layer FIRMette



95°46'50"W 35°9'50"N

SEE HIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

Legend

Without Base Flood Elevation (BFE)
Zone A, V, A99

With BFE or Depth Zone AE, AO, AH, VE, A

Regulatory Floodway

0.2% Annual Chance Flood Hazard, A of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Z1

Future Conditions 1% Annual Chance Flood Hazard Zone X

Area with Reduced Flood Risk due to Levee. See Notes. Zone X

Area with Flood Risk due to Levee Zone X

NO SCREEN

Effective LOMRs

Area of Undetermined Flood Hazard

Channel, Culvert, or Storm Sewer

Levee, Dike, or Floodwall

Cross Sections with 1% Annual Chance Water Surface Elevation

Coastal Transect

Base Flood Elevation Line (BFE)

Limit of Study

Jurisdiction Boundary

Coastal Transect Baseline

Profile Baseline

Hydrographic Feature

Digital Data Available

No Digital Data Available

Unmapped

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National Flood Hazard Layer FIRMette



95°47'7"W 35°9'50"N



95°46'30"W 35°9'20"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS

Without Base Flood Elevation (BFE)
Zone A, V, AE, AH, VE, AI
Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD

0.2% Annual Chance Flood Hazard, A
of 1% annual chance flood with average
depth less than one foot or with drain
areas of less than one square mile
Future Conditions 1% Annual
Chance Flood Hazard
Area with Reduced Flood Risk due to
Levees. See Notes, Zone X
Area with Flood Risk due to Levee Zone X

OTHER AREAS

NO SCREEN Area of Minimal Flood Hazard Zone X
Effective LOMRS
Area of Undetermined Flood Hazard :
GENERAL
STRUCTURES
Channel, Culvert, or Storm Sewer
Levee, Dike, or Floodwall

OTHER FEATURES

Cross Sections with 1% Annual Chance
Water Surface Elevation
Coastal Transect
Base Flood Elevation Line (BFE)
Limit of Study
Jurisdiction Boundary
Coastal Transect Baseline
Profile Baseline
Hydrographic Feature

MAP PANELS

Digital Data Available
No Digital Data Available
Unmapped

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This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards.

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This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

National Flood Hazard Layer FIRMette



95°47'2"W 35°9'58"N



95°46'25"W 35°9'28"N

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

Without Base Flood Elevation (BFE)
Zone A, V, A99

With BFE or Depth Zone AE, AO, AH, VE, AI

Regulatory Floodway

0.2% Annual Chance Flood Hazard, A

of 1% annual chance flood with average depth less than one foot or with drain areas of less than one square mile

Future Conditions 1% Annual Chance Flood Hazard Zone X

Area with Reduced Flood Risk due to Levee. See Notes. Zone X

Area with Flood Risk due to Levee

NO SCREEN

Area of Minimal Flood Hazard Zone X

Effective LOMRs

Area of Undetermined Flood Hazard

Channel, Culvert, or Storm Sewer

Levee, Dike, or Floodwall

Cross Sections with 1% Annual Chance Water Surface Elevation

Coastal Transsect

Base Flood Elevation Line (BFE)

Limit of Study

Jurisdiction Boundary

Coastal Transsect Baseline

Profile Baseline

Hydrographic Feature

Digital Data Available

No Digital Data Available

Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

Digital Data Available

No Digital Data Available

Unmapped

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/11/2025 at 2:16 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

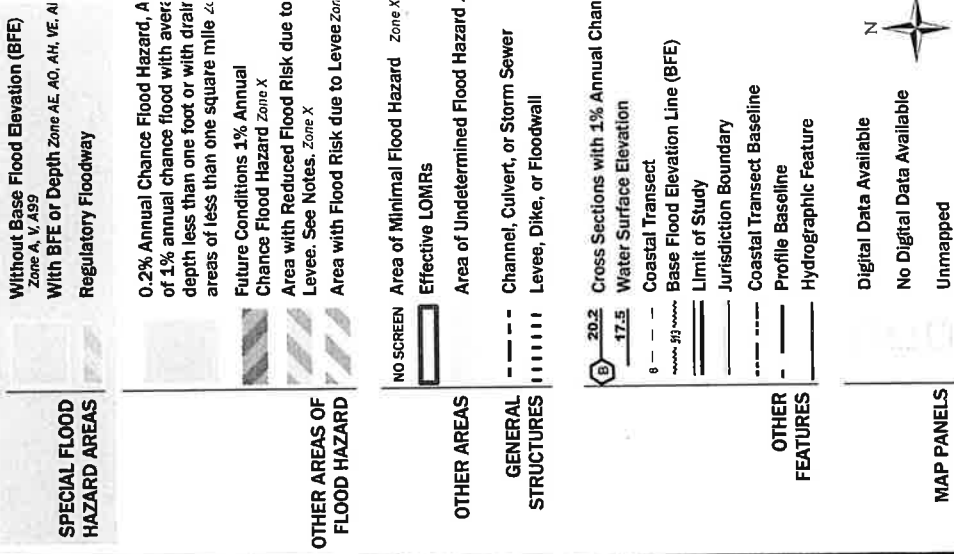
National Flood Hazard Layer FIRMette



95°47'2"W 35°10'1"N

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYO

Legend



The pin displayed on the map is an approxin point selected by the user and does not repr an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards. The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/11/2025 at 2:18 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



95°46'25"W 35°9'31"N



National Flood Hazard Layer FIRMette



95°46'58"W 35°10'8"N



95°46'21"W 35°9'39"N

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AI
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, A of 1% annual chance flood with avert depth less than one foot or with drain areas of less than one square mile
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes, Zone X
		Area with Flood Risk due to Levee Zone X
OTHER AREAS		NO SCREEN
		Effective LOMRs
GENERAL STRUCTURES		Area of Undetermined Flood Hazard
		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		Cross Sections with 1% Annual Chan Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
		Profile Baseline
		Hydrographic Feature
		Digital Data Available
		No Digital Data Available
MAP PANELS		Unmapped
		N

The pin displayed on the map is an approxin point selected by the user and does not repr an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/11/2025 at 2:22 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

National Flood Hazard Layer FIRMette



95°46'45"W 35°9'55"N

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

Legend

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AI
OTHER AREAS OF FLOOD HAZARD		Regulatory Floodway
		0.2% Annual Chance Flood Hazard, A of 1% annual chance flood with average depth less than one foot or with drain areas of less than one square mile Zone X
OTHER AREAS		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
GENERAL STRUCTURES		Area with Flood Risk due to Levee Zone X
		NO SCREEN
OTHER FEATURES		Area of Minimal Flood Hazard Zone X
		Effective LOMRs
MAP PANELS		Area of Undetermined Flood Hazard
		Channel, Culvert, or Storm Sewer
OTHER FEATURES		Levee, Dike, or Floodwall
		Cross Sections with 1% Annual Chance Water Surface Elevation
OTHER FEATURES		Coastal Transect
		Base Flood Elevation Line (BFE)
OTHER FEATURES		Limit of Study
		Jurisdiction Boundary
OTHER FEATURES		Coastal Transect Baseline
		Profile Baseline
OTHER FEATURES		Hydrographic Feature
		Digital Data Available
OTHER FEATURES		No Digital Data Available
		Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/11/2025 at 2:24 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



National Flood Hazard Layer FIRMette

95°46'45"W 35°09'57"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS

Without Base Flood Elevation (BFE)
Zone A, V, AE, AH, VE, AI
With BFE or Depth Zone AE, AO, AH, VE, AI
Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD

0.2% Annual Chance Flood Hazard, A
of 1% annual chance flood with average
depth less than one foot or with drain
areas of less than one square mile Zc
Future Conditions 1% Annual
Chance Flood Hazard Zone X
Area with Reduced Flood Risk due to
Levee. See Notes. Zone X
Area with Flood Risk due to Levee Zone X

OTHER AREAS

NO SCREEN
Area of Minimal Flood Hazard Zone X
Effective LOMRs
Area of Undetermined Flood Hazard :
Channel, Culvert, or Storm Sewer
Levee, Dike, or Floodwall

GENERAL STRUCTURES

20.2
17.5
8
Base Flood Elevation Line (BFE)
Limit of Study
Jurisdiction Boundary
Coastal Transect Baseline
Profile Baseline
Hydrographic Feature

OTHER FEATURES

Digital Data Available
No Digital Data Available
Unmapped

MAP PANELS

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/11/2025 at 2:27 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



National Flood Hazard Layer FIRMette

95°46'37"W 35°9'49"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS

Without Base Flood Elevation (BFE)
Zone A, V, A99
With BFE or Depth Zone AE, AO, AH, VE, AI
Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD

0.2% Annual Chance Flood Hazard, A
of 1% annual chance flood with average
depth less than one foot or with drain
areas of less than one square mile
Future Conditions 1% Annual
Chance Flood Hazard Zone X
Area with Reduced Flood Risk due to
Levee. See Notes. Zone X
Area with Flood Risk due to Levee Zone

OTHER AREAS

NO SCREEN Area of Minimal Flood Hazard Zone X
Effective LOMRs
Area of Undetermined Flood Hazard

GENERAL STRUCTURES

Channel, Culvert, or Storm Sewer
Levee, Dike, or Floodwall

OTHER FEATURES

Cross Sections with 1% Annual Chan
Water Surface Elevation
Coastal Transect
Base Flood Elevation Line (BFE)
Limit of Study
Jurisdiction Boundary
Coastal Transect Baseline
Profile Baseline
Hydrographic Feature

MAP PANELS

Digital Data Available
No Digital Data Available
Unmapped

The pin displayed on the map is an approxin
point selected by the user and does not repr
an authoritative property location.

This map complies with FEMA's standards for the use of
digital flood maps if it is not void as described below.
The basemap shown complies with FEMA's basemap
accuracy standards

The flood hazard information is derived directly from the
authoritative NFHL web services provided by FEMA. This map
was exported on 7/11/2025 at 2:28 PM and does not
reflect changes or amendments subsequent to this date and
time. The NFHL and effective information may change or
become superseded by new data over time.

This map image is void if the one or more of the following map
elements do not appear: basemap imagery, flood zone labels,
legend, scale bar, map creation date, community identifiers,
FIRM panel number, and FIRM effective date. Map images for
unmapped and unmodernized areas cannot be used for
regulatory purposes.



95°46'W 35°9'20"N

0 250 500 1,000 1,500 2,000 Feet 1:6,000

National Flood Hazard Layer FIRMette



95°46'37"W 35°09'59"N



95°46'W 35°09'29"N

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AI
OTHER AREAS OF FLOOD HAZARD		Regulatory Floodway
		0.2% Annual Chance Flood Hazard, A of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes, Zone X
OTHER AREAS		Area with Flood Risk due to Levee Zone X
		NO SCREEN Area of Minimal Flood Hazard Zone X
GENERAL STRUCTURES		Effective LOMRS
		Area of Undetermined Flood Hazard
OTHER FEATURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
MAP PANELS		Cross Sections with 1% Annual Chance
		Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Profile Baseline
		Hydrographic Feature
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/11/2025 at 2:29 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

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National Flood Hazard Layer FIRMette



95°46'41"W 35°10'1"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

Without Base Flood Elevation (BFE)
Zone A, V, A99

With BFE or Depth Zone AE, AO, AH, VE, AF

Regulatory Floodway

0.2% Annual Chance Flood Hazard, A of 1% annual chance flood with average depth less than one foot or with drain areas of less than one square mile

Future Conditions 1% Annual Chance Flood Hazard Zone X

Area with Reduced Flood Risk due to Levee. See Notes. Zone X

Area with Flood Risk due to Levee Zone X

NO SCREEN

Area of Minimal Flood Hazard Zone X

Effective LOMIRs

Area of Undetermined Flood Hazard

Channel, Culvert, or Storm Sewer

Levee, Dike, or Floodwall

Cross Sections with 1% Annual Chance Water Surface Elevation

Coastal Transect

Base Flood Elevation Line (BFE)

Limit of Study

Jurisdiction Boundary

Coastal Transect Baseline

Profile Baseline

Hydrographic Feature

Digital Data Available

No Digital Data Available

Unmapped

N

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

SPECIAL FLOOD HAZARD AREAS

OTHER AREAS OF FLOOD HAZARD

OTHER AREAS

GENERAL STRUCTURES

OTHER FEATURES

MAP PANELS

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/11/2025 at 2:30 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

National Flood Hazard Layer FIRMette

95°46'30"W 35°9'49"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

Without Base Flood Elevation (BFE)
Zone A, V, A99

With BFE or Depth Zone AE, AO, AH, VE, A1

Regulatory Floodway

0.2% Annual Chance Flood Hazard, A

of 1% annual chance flood with averi

depth less than one foot or with drai

areas of less than one square mile Z

Future Conditions 1% Annual

Chance Flood Hazard Zone X

Area with Reduced Flood Risk due to

Levee. See Notes, Zone X

Area with Flood Risk due to Levee Z

NO SCREEN

Area of Minimal Flood Hazard Zone X

Effective LOMRs

Area of Undetermined Flood Hazard

Channel, Culvert, or Storm Sewer

Levee, Dike, or Floodwall

Cross Sections with 1% Annual Chan

Water Surface Elevation

Coastal Transect

Base Flood Elevation Line (BFE)

Limit of Study

Jurisdiction Boundary

Coastal Transect Baseline

Profile Baseline

Hydrographic Feature

Digital Data Available

No Digital Data Available

Unmapped

SPECIAL FLOOD HAZARD AREAS

OTHER AREAS OF FLOOD HAZARD

OTHER AREAS

GENERAL STRUCTURES

OTHER FEATURES

MAP PANELS

The pin displayed on the map is an approxin point selected by the user and does not repr an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/11/2025 at 2:31 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

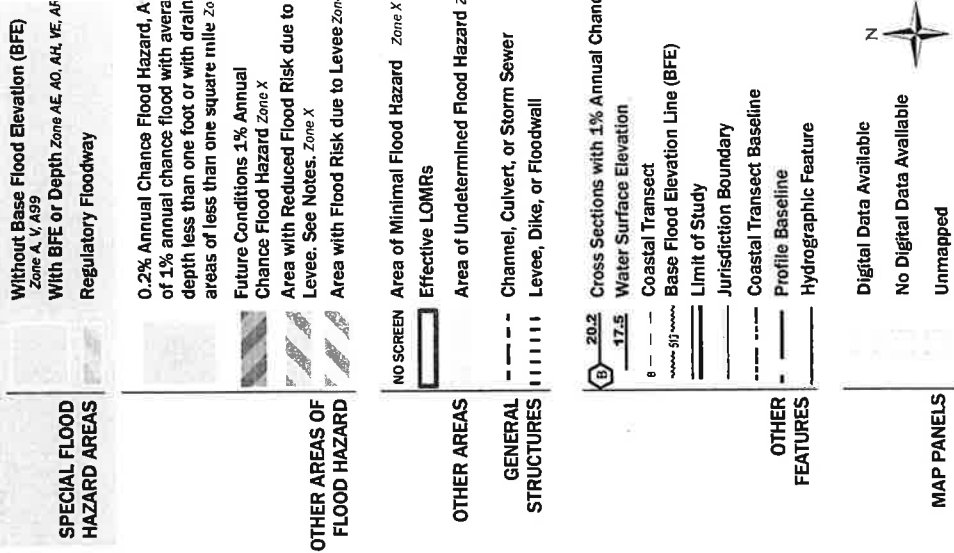
National Flood Hazard Layer FIRMette

95°47'3"W 35°10'8"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/11/2025 at 2:33 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



National Flood Hazard Layer FIRMette

95°47'3"W 35°10'9"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS

Without Base Flood Elevation (BFE)
Zone A, V, AE, AO, AH, VE, AI
Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD

0.2% Annual Chance Flood Hazard, A
of 1% annual chance flood with average
depth less than one foot or with drain
areas of less than one square mile

Future Conditions 1% Annual
Chance Flood Hazard Zone X
Area with Reduced Flood Risk due to
Levee. See Notes, Zone X
Area with Flood Risk due to Levee

OTHER AREAS

NO SCREEN Area of Minimal Flood Hazard Zone X
Effective LOMRS

GENERAL STRUCTURES

Area of Undetermined Flood Hazard
Channel, Culvert, or Storm Sewer
Levee, Dike, or Floodwall

OTHER FEATURES

Cross Sections with 1% Annual Chan
Water Surface Elevation
Coastal Transect
Base Flood Elevation Line (BFE)
Limit of Study
Jurisdiction Boundary
Coastal Transect Baseline
Profile Baseline
Hydrographic Feature

MAP PANELS

Digital Data Available
No Digital Data Available
Unmapped

The pin displayed on the map is an approxin
point selected by the user and does not repr
an authoritative property location.

This map complies with FEMA's standards for the use of
digital flood maps if it is not void as described below.
The basemap shown complies with FEMA's basemap
accuracy standards

The flood hazard information is derived directly from the
authoritative NFHL web services provided by FEMA. This map
was exported on 7/11/2025 at 2:34 PM and does not
reflect changes or amendments subsequent to this date and
time. The NFHL and effective information may change or
become superseded by new data over time.

This map image is void if the one or more of the following map
elements do not appear: basemap imagery, flood zone labels,
legend, scale bar, map creation date, community identifiers,
FIRM panel number, and FIRM effective date. Map images for
unmapped and unmodernized areas cannot be used for
regulatory purposes.



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

Without Base Flood Elevation (BFE)
Zone A, V, A99
With BFE or Depth Zone AE, AO, AH, VE, AI
Regulatory Floodway

0.2% Annual Chance Flood Hazard, A
of 1% annual chance flood with avera
depth less than one foot or with drai
areas of less than one square mile. Zc

Future Conditions 1% Annual
Chance Flood Hazard Zone X
Area with Reduced Flood Risk due to
Levee. See Notes. Zone X
Area with Flood Risk due to Levee Zone

NO SCREEN

Area of Minimal Flood Hazard **Zone X**
Effective LOMRs
Area of Undetermined Flood Hazard :

111900

Channel, Culvert, or Storm Sewer
Levee, Dike, or Floodwall

20.5	17.5
8	8
513	513
---	---
---	---
---	---
---	---

Cross Sections with 1% Annual Chance Flood
Water Surface Elevation
Coastal Transect
Base Flood Elevation Line (BFE)
Limit of Study
Jurisdiction Boundary
Coastal Transect Baseline
Profile Baseline
Hydrographic Feature

0612

Digital Data Available
No Digital Data Available
Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/11/2025 at 2:36 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

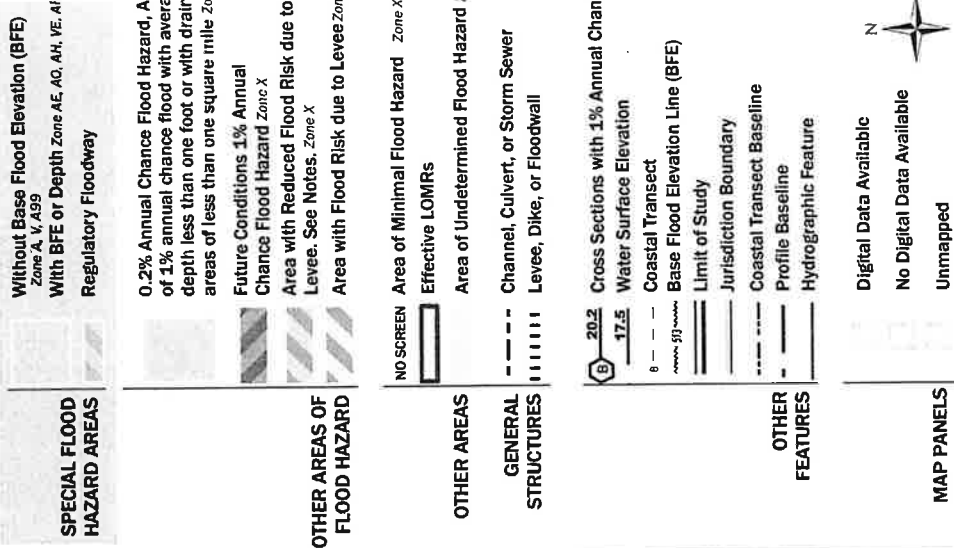
National Flood Hazard Layer FIRMette



95°46'54"W 35°10'12"N

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

Legend



This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/11/2025 at 1:56 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unnormalized areas cannot be used for regulatory purposes.



National Flood Hazard Layer FIRMette



95°46'52"W 35°10'19"N

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

Legend

Without Base Flood Elevation (BFE)
Zone A, V, A99

With BFE or Depth Zone AE, AO, AH, VE, AI

Regulatory Floodway

0.2% Annual Chance Flood Hazard, A

of 1% annual chance flood with average depth less than one foot or with drain areas of less than one square mile

Future Conditions 1% Annual Chance Flood Hazard Zone X

Area with Reduced Flood Risk due to Levee. See Notes, Zone X

Area with Flood Risk due to Levee Zone X

NO SCREEN

Area of Minimal Flood Hazard Zone X

Effective LOMRs

Area of Undetermined Flood Hazard

Channel, Culvert, or Storm Sewer

Levee, Dike, or Floodwall

Cross Sections with 1% Annual Chance

Water Surface Elevation

Coastal Transect

Base Flood Elevation Line (BFE)

Limit of Study

Jurisdiction Boundary

Coastal Transect Baseline

Profile Baseline

Hydrographic Feature

Digital Data Available

No Digital Data Available

Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/11/2025 at 1:59 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



